

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-081134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quigley Com

9. WELL NO.

250

10. FIELD AND POOL, OR WILDCAT

Undes. Ft. Coal

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 6, T30N, R9W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

P.O. Box 4289 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1890'S, 1045'W
1030 850

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6495' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to run a 5 1/2" long string in this well. Attached is a revised operations plan.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

9-1-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

James E. Edwards

OPERATIONS PLAN

Well Name : Quigley Com #250

Date: 10-Jun-88

I. Location: 1030'S, 850'W, Sec.6, T-30-N, R-9-W, San Juan Co., NM
Field: Undesignated Elevation ft GL: 6550

II. Geology:

A. Formation Tops:	Surface- San Jose	Fruitland Top-	3028
	Ojo Alamo-	Fruitland Base-	3274
	Kirtland-	Intermediate TD-	3065
	Fruitland Sand-	Total Depth-	3275

B. Logging Program: Mud logs from intermediate to total depth.

III. Drilling:

A: Mud Program: Mud from surface to Total Depth.

IV. Materials:

A. Casing Program:	Hole Size	Depth	Csg. Size	Weight	Grade
	12 1/4"	200	9 5/8"	32.3#	H-40
	8 3/4"	3275	5 1/2"	15.5#	K-55

B. Float Equipment: 9 5/8" surface casing - Saw Tooth guide shoe.

5 1/2" production casing - guide shoe and self-fill insert float valve. Five centralizers run every other joint above shoe. Run float one joints above the guide shoe.

C. Tubing: 3275 of 2 7/8", 6.5#, J-55 8rd EUE tubing with a seating nipple one joint off bottom and expendable check valve on bottom.

D. Wellhead Equipment: 9 5/8" x 11" 3000 psi xmas tree assembly.

V. Cementing:

9 5/8" surface casing-use 106 sks. of Class B cement with 1/4# flocele/sk. and 3% calcium chloride(125 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

5 1/2" production casing 292 sks. of 65/35 Class "B" Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sk. (10.3 gallons of water/sk.) followed by 100 sks. of Class B with 2% calcium chloride (681 cu.ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours.

Compiled by: pab