

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	<p>5. Lease Number SF-081134</p>
<p>2. Operator Meridian Oil Inc.</p>	<p>6. If Indian, All. or Tribe Name</p>
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499</p>	<p>7. Unit Agreement Name</p>
<p>4. Location of Well 1030'S, 850'W</p>	<p>8. Farm or Lease Name Quigley Com</p>
	<p>9. Well No. 250</p>
	<p>10. Field, Pool, Wildcat Basin Fruitland Coal</p>
	<p>11. Sec. T. R. M. or Blk Sec. 6, T-30-N, R-9 -W NMPM</p>

RECEIVED
MARCH 16 1990
OIL CON. DIV.
DIST. 3

14. Permit No.	15. Elevations 6550 'GR	12. County San Juan	13. State NM
----------------	----------------------------	------------------------	-----------------

16. Intent to/Subsequent Report of :Cement Liner & Frac

17. Describe proposed or completed operations:

6-17-89 Mol ru. Blow down. Nu bop. Strap out of hole w/2 3/8" tbg. Strap & pu 2 7/8" dp & tih w/6 1/4" bit to 3075'. Break circ @ 3075'. Clean open hole from 3075-3280'. Drilled 3' of new hole from 3280-3283'. Circ & cond for 4 1/2" csg.

6-19-89 Ran 8 jts 4 1/2" 10.5#, K-55 csg (344.32') on 2945' of 2 7/8" dp set @ 3282'. Landing collar @ 3279.93'. Top of liner @ 2937.68'. Cmt'd w/70 sx "B" cmt. (85.0 cu.ft.). WOC.

6-20-89 Ran DSN, GR, CCL, CSNG, CSGN ratio logs. Ran CBL, GR, CCL logs. TOC @ 3206'. Shot 2, .4" sqz holes @ 3190'. Pulled up & shot 2, .42 sqz holes @ 3073'. Tih w/cmt ret & set @ 3140'. Est circ between sqz holes 3190-3073', pumped in @ 3190' @ 1.7 bpm, 650 psi, pumped in @ 3073' @ 1.5 bpm @ 810 psi. Pooh w/tbg. Ru & shot 2, /42" dia sqz holes @ 3128'. Tih w/stinger on 2 3/8" tbg. Pooh.
(coht'd on back)

18. Authorized by: *Sean Beahm*
Regulatory Affairs

12-30-89
Accepted For Record
Date
MAR 17 1990

NOTE: This format is issued in lieu of US BLM Form 3160-5

=====
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: _____

Chief, Branch of
Mineral Resources
Farmington Resource Area

6-21-89 Pu swivel & drld out cmt ret @ 3140'. Co to 3279'. Set cmt ret @ 3140'. Attempt to test circ between sqz holes @ 3128-3190', pumped into perf @ 3190' @ 1.3 bpm @ 480 psi, pumped into perf @ 3128' @ 1 BPM, 440 psi. Pooh w/stinger. Tih w/full bore pkr. Set pkr @ 3100'. Attempt to est circ between sqz holes 3073-3128'. Pumped into perfs @ 3128', 1.2 bpm @ 550 psi pumped into perf's @ 3073 @ 5 bpm @ 570 psi. Released pkr & pooh. Perf'd 2, .42" dia holes @ 2970'. Tih w/full bore pkr set @ 3040'. Pooh w/liner. Tih w/3 7/8" bit, drld ret @ 3140'. Circ hole clean to 3279'.

6-22-89 Tih w/pkr set @ 3040'. Pumped down backside, broke down formation @ 2300 psi. Tooh w/pkr. Ru & set drillable bridge plug @ 3060'. Ru 7" full bore pkr, tih w/2 3/8" tbg set pkr @ 2863'. Squeeze 4 1/2" liner top w/dowell 20 sx "B" cmt (23.0 cu.ft.). WOC.

6-23-89 Tih w/3 stds tbg, tag cmt @ 2908'. Clean out to liner top @ 2938'. Pooh w/bit. Tih to 2938'. Drld bridge plug @ 3060'. Tih 3060-3277'. Circ hole clean. Pooh. Ru & perf'd 3100-04', 3138-40', 3148-58', 3165-67', 3189-93', 3197-3200' w/ 2 spf & 3258-76 w/4 spf.

6-24-89 Frac'd w/13,000# 40/70 sand, 83,500# 12/20 sand, 88,830 gals 40# HPG & 47 tons Co2. SI to allow gels to break. Flow to pit. Tih w/3 7/8" bit, tag sand @ 2978'. Co 2978-3277'.

6-25-89 Gauged. Tih w/tbg, bridge @ 3260'.

6-28-89 Ran after frac logs. Tih w/notched collar, exp valve, 1 jt 2 3/8" tbg, f-nip, 106 jts 2 3/8" tbg, tag no fill. Gauged. Layed down power swivel. Landed well w/107 jts 2 3/8" tbg @ 3268.86'. F-nip @ 3235.44'. Nd bops. Nu upper tree. Pumped off checks. Rig released.