Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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P. O. BOX 2088

Form C-102 Revised 10-1-71

All distances must be from the outer boundaries of the Section.

		711	Lease			Well No.
Operator	Pierce Com (SF-078129) 251		
	dian Cil Inc	Township	Range	10	County	
Unit Letter	8	30 North	9 Wes	t I	San Juan	
Actual Footage Loca		<u></u>				
950	feet from the NO:	rth line and	1175	feet f	mom the East	line
Ground Level Elev.	Producing For		Pool			Dedicated Acreage;
6235'		land Coal	Undesi	gnated	l	160 Acres
Outline the If more the interest an	an one lease is d royalty).	·	, outline each	and ident	ify the ownership t	he plat below. thereof (both as to working f all owners been consoli-
Yes If answer if this form if	No If an is "no;" list the of necessary.)	nitization, force-pooli swer is "yes;" type o owners and tract desc	ng. etc? f consolidation riptions which l	have actu	ommunitizationalid	
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