

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO
SF-078116A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER REPAIR PLUG BACK DIFF. DESIGN Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 790'N, 1530'W
At top prod. interval reported below
At total depth

5. PERMIT AGREEMENT NAME
6. LEASE OR PLAT NAME
Florance B Com

7. WELL NO. 250

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coa

11. SECTION, T., R., OR BLOCK AND SURVEY OR AREA
Sec. 20, T-30-N, R-9-NMP

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUNDED 03-18-89 16. DATE T.D. REACHED 03-21-89 17. DATE COMPL. (Ready to prod.) 04-02-89 18. ELEVATIONS (OF. RKB. ET. OR. ETC.)* 6068' GL 19. ELEV. CASINGHEAD 6068' GL

20. TOTAL DEPTH, MD & TVD 2762' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes! CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (2552-2756')

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL; LDT-CNL; NGT; GST

27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	12 1/4"	185 cu. ft.	
5 1/2"	15.5#	2762'	8 3/4"	960 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2 3/8"		2753'		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2753'	

31. PERFORATION RECORD (Interval, size and number)
2552-59', 2589-95', 2635-55',
2676-81', 2698-2716', 2752-56'
w/2 spf

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL (SEE)
2552-2756'	40/70 sand 6400#
	20/40 sand 177,250#
	116,580 gal. Fluid

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or (ABF-IR)) _____

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 571	SI 573						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE: Regulatory Affairs DATE: 5-2-89

ACCEPTED FOR RECORD
MAY 04 1989
TEST WITNESSED BY
FARMINGTON RESOURCE AREA
BY [Signature]

37. SUMMARY OF POKOUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1528'	1611'	White, cr-gr ss..			
Kirtland	1611'	2418'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2418'	2762'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1528' 1611' 2418'	