Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)	Expires	Expires August 31, 1985						
totaletty v == =,	DEPARTMENT (OF THE INT	ERIOR		5. LEASE DESIG	NATION AND SERIAL NO.		
	BUREAU OF L	AND MANAGE	MENT		_ _SF-078]	28		
A DOLLC A TION	FOR PERMIT TO			LUG BAC		LLOTTES OR TRISE NAME		
	TOR PERIOR TO	DIGIES, 55						
a. TYPE OF WORK DRIL	L 🛛	DEEPEN 🗆	PL	UG BACK	7. UNIT AGREE	MENT NAME		
. TYPE OF WELL			SINGLE X	MULTIPLE	8. FARM OR LE	ASE NAME		
	OTHER		ZONE 🛆	ZONE	Turner	Com		
. NAME OF OPERATOR Meridian	Oil Inc				9. WELL NO.			
ADDRESS OF OPERATOR	OII IIIC.				250			
PO Box 4	10. FIBLD AND	POOL, OR WILDCAT						
LOCATION OF WELL (Re	port location clearly and in	accordance with a	ny State requirem	ents.*)	!	Fruitland Coa		
At 11595'S, 8	355'W				11. SEC., T., B., AND SURVE	T OR ARBA		
At proposed prod. sone	•					T-30-N,R-9-		
					NMPM 12 COENTY OF	PARISE 13. STATE		
	ND DIRECTION FROM NEARES		FFICE		San Jua			
1/ Miles 5. DISTANCE PROM PROPO	from Aztec, N		6. NO. OF ACRES IN	CLEASE 17	NO. OF ACRES ASSIGN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
LOCATION TO NEAREST PROPERTY OR LEASE LI	2.5	1				00 1CC-55		
(Also to nearest drig S. DISTANCE FROM PROPO	. unit line. if any)	1	9. PHOPOSED DEPTH). ROTARY OR CABLE TOO			
TO NEAREST WELL, DR OR APPLIED FOR, ON TELL	HILLING, COMPLETED, Q A	1	297		Rotary			
Transfer (Show The	ther DF. RT. GR. etc.)				22. APPROX.	DATE WORK WILL START		
6277 ' GL	DRILLING OPERATIONS A	UTHORIZED ARE			This action is subject	et to technical and		
3.	SUBJECT TO COMPLIANCE "GENERAL REQUIREMEN"	POSED CASING	AND CEMENTIN	C BROCKAM	procedural raylow o	ursuant to 43 CFR \$1		
	"GENERAL REQUIREMEN	WEIGHT PER FOOT	SETTING	DEPTH	and appeal pursuals	10 43 CFR 3166.4.		
12 1/4 T	9 5/8"	32.3#	20			lated		
8 3/4	7"	20.0#	282		90 cf circ.			
$\frac{3 3/4}{6 1/4}$	5 1/2 line		297		lo not cemen			
,			l	1				
The Frui	tland coal for	mation wi	ll be com	pleted.				
			double a	ata prov	onter equin	ned with		
A 3000 p blind an	si WP and 6000 d pipe rams wi	ll be use	d for blo	w out pr	evention on	this well.		
_	is dedicated.		7 kg					
The SW/4	of Section 7	is dedica	ted to th	is well.				
				L^{-1}		•		
			,	P 1				
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	PROPOSED PROGRAM: If pr drill or deepen directionally.	oposal is to deeper y, give pertinent o	n or plug back, giv iata on subsurface	e data on prese	nt productive sone and neasured and true verti	proposed new productive cal Repths. Give blowout		
SIGNED SECTION	Starpe		Reg	ulatory	Affairs DATE_	07-22-88		
(This space for Fede	erai or State office use)				A 15	and the second of the second o		
PERMIT NO			APPROVAL DA	TB	A			
cic to taverent		1			AS A	AMI GOLD		

1320 1650

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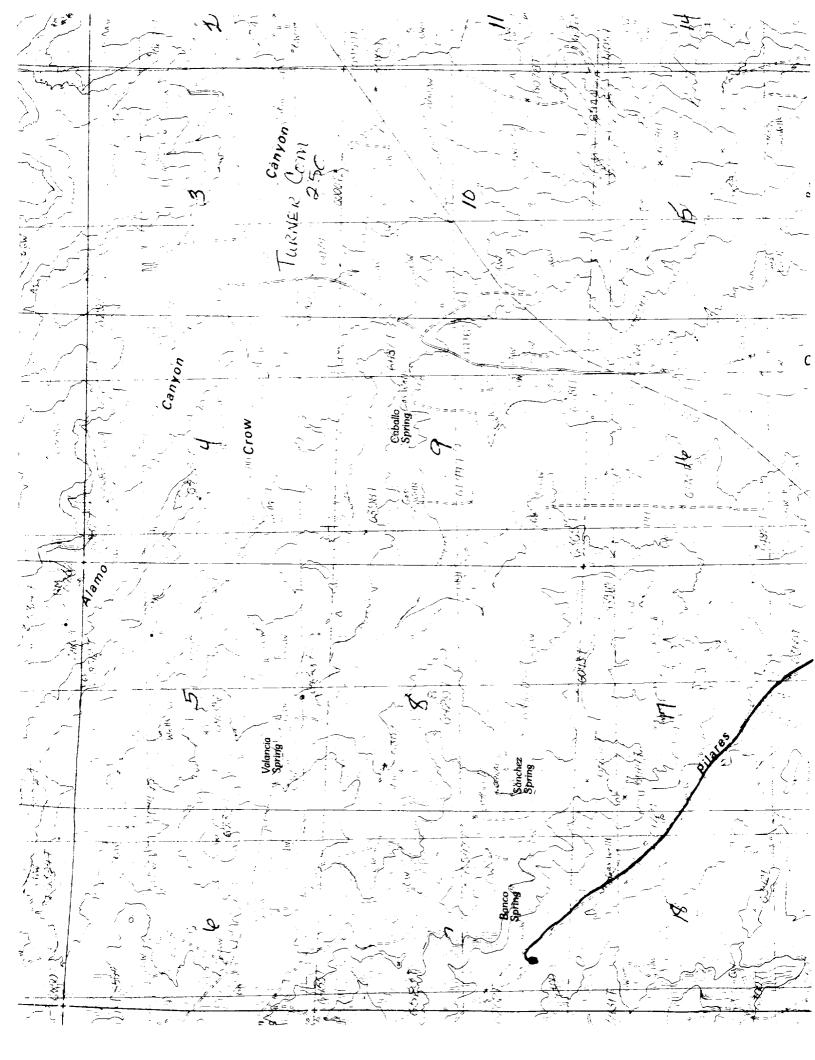
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section Well No. (SF-078128) Operator 250 Turner Com Meridian Oil Inc. County Township Unit Letter San Juan 9 West 30 North Actual Fastage Location of Weil: West feet_from the 1595 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Undesignated 168/CC. 55000 Fruitland Coal 6277 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation _ ☐ No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division *Note: Standard location-short section CERTIFICATION I hereby certify that the information comtained herein is true and complete to the 61411111111 Drilling Clerk Meridian Oil Inc. Date Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No. 685**7** 1500 1000 2000 1980 2310



MERIDIAN OIL



July 11, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard unit for a gas well location in the Undesignated Fruitland Pool.

It is intended to locate the Meridian Oil Inc.'s Turner Com #250 at 1595' from the South line and 855' from the West line of Section 7, T-30-N, R-9-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and confirguration of SET FOR HEARING Section 7, along with an ownership plat, are attached.

Sincerely yours,

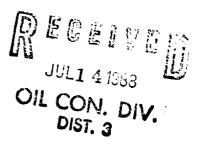
Peggy Doak

encl.

WAIVER

	hereby waiv	ves obje	ction t	o Me	ridian	Oil I	nc.'s
application for a r		unit lo	cation	for	tneir	Turner	Com
#250 as proposed at By:			Da	ate:			

cc: Tenneco Oil

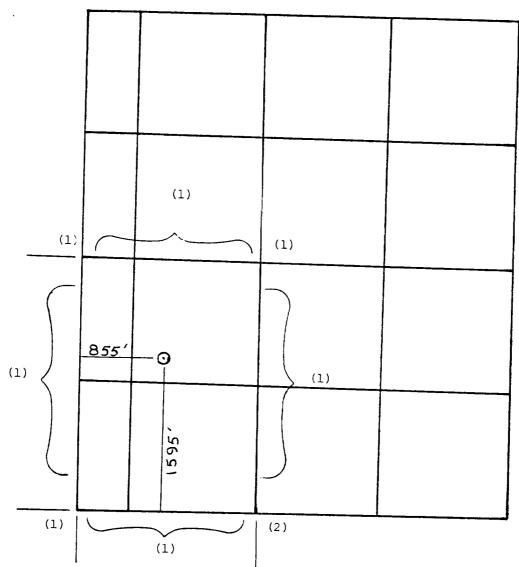


Well Name <u>Turner Com #250 Undesignated Fruitland</u>

Footage--- 1595' FSL; 855' FWL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 7 Township 30N Runge 9W



REMARKS: OFFSET OPERATORS:

(1) Meridian Oil Inc.

(2) Tenneco Oil Company

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. 250 Operator (SF-078128) Turner Com Meridian Oil Inc. Township Unit Letter Section San Juan 9 West 30 North K Actual Footage Location of Wells 855 west feet from the line South 1595 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 100.55 Acres Undesignated Fruitland Coal 6277 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation _ Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. *Note: Standard location-short section CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Meridian Oil Inc. Company JOLI 47888 OIL CON. DIV. DIST. 3 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No. 6857 500 1500 1000

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1880 2910