Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR (Other interior state) instructions on 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM = 032026. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL UX orman NAME OF OPERATOR 8. FARM OR LEASE NAME Meridian Oil Inc. San Juan 3. ADDRESS OF OPERATOR 9. WHILL NO. Post Office Box 4289, Farmington, NM 87499 200 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) 1120'S, 1145'W At surface Undes.Fruitland Coal 11. BEC., T., R., M., OR BLE. AND BURNEY OR AREA Sec.10, T-30-N, R-10-WN.M.P.M.15. SLEVATIONS (Show whether OF, ET, CR. etc.) 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 6526 GL San Juan MKCheck Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT EMPORT OF : TEST WATER SHCT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING Spud Wel REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Seport and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers-and sones pertinent to this work.) 10-28-88 Spudded well at 8:30 pm 10-28-88. Drilled to 227'. jts. 9 5/8", 32.3#, H-40 surface casing set at 227'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok. TD 3144'. Ran 74 jts. 7", 20.0#, K-55 intermediate casing, 3131' set @ 3144'. Cemented with 15 sx. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite/sx (30 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.); 370 sx. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite/sx (722 cu.ft.) followed by 100 sx Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement @1100'. 18. I hereby that the foregoing is true and correct Regulatory Affairs 11-02-88 TITLE DATE (This space for Federal or State office use ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NOV 04 1988 FARMINGTON RESOURCE AREA *See Instructions on Reverse Side