submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on	Wells no Picil	9
1. Type of Well GAS	.5. (7. 7	Lease Number
	7.	Unit Agreement Name
2. Name of Operator **RESOURCES** OIL & GAS COMPANY		
3. Address & Phone No. of Operator	8.	Well Name & Number Florance A #210
PO Box 4289, Farmington, NM 87499 (505) 326-97	00 9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-27056 . Field and Pool
845'FNL, 1590'FWL, Sec.25, T-30-N, R-10-W, NMPM	11.	Basin Fruitland Coal County and State San Juan Co, NM
Subsequent Report Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Other - 13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject procedure and wellbore diagram.	Water Shut of Conversion t	off to Injection
	DECEIVE	
	OIL CON. DI dist. 3	\mathbb{V}_{\circ}
	. •	1000
14. I hereby certify that the foregoing is true as Signed way had bull (VGW5) Title Regulation	nd correct. atory Administrato	or_Date 11/20/96
(This space for Federal or State Office use) APPROVED BY Title	Date	
CONDITION OF APPROVAL, if any:		
	AP	PROVED

DEC 0 5 1005

DISTRICT MANAGER

/S/ Duane W. Spencer

PLUG AND ABANDONMENT PROCEDURE

10-28-96

Fiorance A #210

Basin Fruitland Coal NW Sec. 25, T30N, R10W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 2-3/8" tubing (83 joints, 2534'); visually inspect the tubing. If necessary, PU 2" workstring. Round-trip 7" wireline gauge ring to 2430'.
- 4. Plug #1 (Fruitland Coal open hole interval and top, 2430'- 2365'): PU 7" wireline set CIBP and RIH; set 2430'. RIH with open ended tubing to 2430'. Load casing with water and pressure test to 500#. Mix 22 sxs Class B cement and spot a balanced plug on top of bridge plug. POH to 1595'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1595' 1365'): Mix 54 sxs Class B cement and spot balanced plug inside casing over Ojo Alamo top. POH to 279'.
- 6. Plug #3 (Surface): Establish circulation out casing valve. Mix and pump approximately 54 sxs Class B cement inside casing from 279' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
- 7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:

Operations E

Approval:

Drilling Superintendent

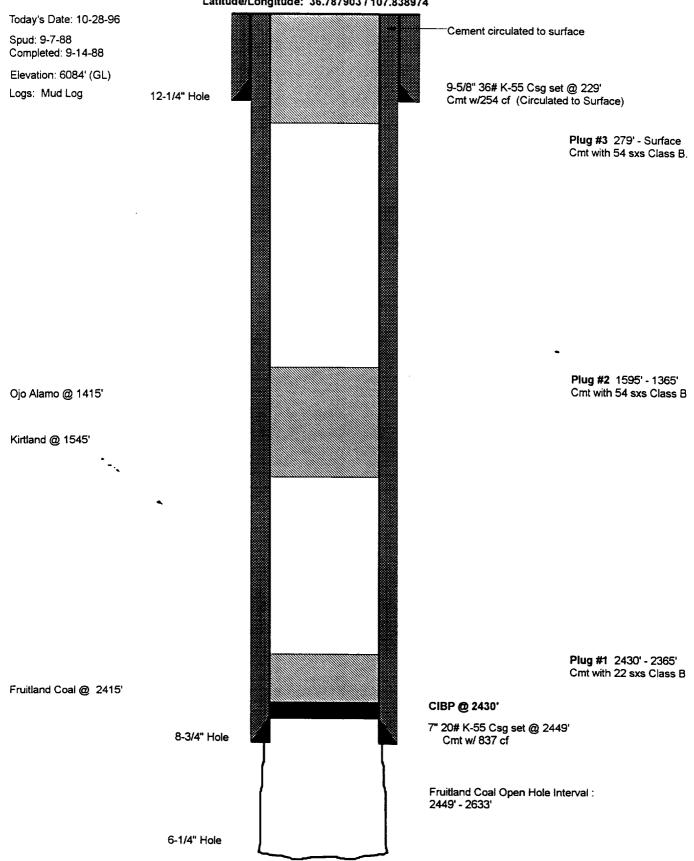
Florance A #210

Proposed P&A

DP #3312A

Basin Fruitland Coal

NW Section 25, T-30-N, R-10-W, San Juan County, NM Latitude/Longitude: 36.787903 / 107.838974



TD 2633'

Florance A #210

Current - 11-11-96

DP #3312A

Basin Fruitland Coal

