

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Turner Production Company

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec, NM 87410 (505) 334-2555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 980' FNL 1895' FWL Sec. 15
At top prod. interval reported below
At total depth

14. PERMIT NO. API # 30-045-27063 DATE ISSUED 9/1/88

15. DATE SPUNDED 10/1/88 16. DATE T.D. REACHED 10/5/88 17. DATE COMPL. (Ready to prod.) 11/1/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6402' GR 639664

20. TOTAL DEPTH, MD & TVD 3480' 21. PLUG BACK T.D., MD & TVD 3286' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 3480'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3175' - 3242' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL, Litho-Density/Comp. Neutron, Litho-Density w/HRI, Natural Gamma Ray, Cyberlook, Digital Wave form, Coal.

25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	115'	12 1/4"	90 sx (106 CuFt) Circulated.	
4 1/2"	10.5# K	3360'	7 7/8"	815 sx (1253 CuFt) Circulated.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3162'	

31. PERFORATION RECORD (Interval, size and number)

3178'-82' 8 holes
3188'-94' 12 holes
3204'-10' 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3178-3210'	32,760 gallon 70% foam and 23,000 # 12-20 sand plus 2100 gallon flush.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/1/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/88	3	.750		0	Q = 638	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
37 psig	51 psig		0	AOF = 674	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline. TEST WITNESSES NOV 21 1988

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED AR Kendrick TITLE Agent DATE November 15, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO. SF-078201-B
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Riddle-Florance
 9. WELL NO. 1
 10. FIELD AND POOL, OR WILDCAT Blanco-Pictured Cliffs
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C-15-T30N-R9W
 12. COUNTY OR PARISH San Juan
 13. STATE New Mexico

ACCEPTED FOR RECORD
NOV 21 1988
FARMINGTON RESOURCE AREA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			38. GEOLOGIC MARKERS
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
			Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis
			1685' 2036' 2817' 3175' 3242'