



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED

SEP 19 1966

OIL CON. DIV.

*C-104 FOR
DHC STREAM
ALLOCATION*

(2)

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-699

Turner Production Company
c/o A.R. Kendrick
Box 516
Aztec, NM 87401

Attention: A.R. Kendrick

Riddle-Florence Well No. 1

~~Section 13, Township 30 North, Range 9~~
West, NMPM, San Juan County, New Mexico.
Blanco Fruitland and Blanco Pictured Cliffs Gas
Pools

Dear Mr. Kendrick:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 20 barrels per day, and total water production shall not exceed 40 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303-C, the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

Has not completed Blanco F. at this time

Order No. DHC-699

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Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 14th day of September, 1988.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

10000 HILL DRILLING ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 8-17-88

RE: Proposed MC _____
Proposed DMC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 8-16-88

for the Turner Production Co. Riddle-Flavence #1 C-15-30N-9W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

E. Busch

A. R. KENDRICK

BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

August 16, 1988

Oil Conservation Division
Box 2088
Santa Fé, New Mexico 87504-2088

Re: Application for Downhole Commingling

Gentlemen:

We hereby request approval for downhole commingling in the following well:

OPERATOR: Turner Production Company, 852 One Energy Square, 4925 Greenville Avenue
Dallas, Texas 75206

WELL: Riddle-Florance #1, C-15-T30N-R9W
Blanco-Fruitland (sand) Gas Pool and Blanco-Pictured Cliffs (sand) Gas Pool

Other wells in the same two pools which have been approved for downhole commingling include the Amoco Production Company E. E. Elliott "C" #1, located J-9-T30N-R9W, the diagonal offset to the northwest, and the Tenneco Oil Company Florance #115, located M-10-T30N-R9W, the north direct offset to the subject well. The approval order numbers are shown on the attached plat.

The subject well has not been drilled; therefore, production information is not available.

The fluid characteristics are very similar, being sweet gas with low carbon dioxide content and BTU's in the range of 1050 to 1150. The well is not expected to produce an appreciable amount of liquids.

The value of the produced gas will not be affected by the commingling of the gas; because, the value of the gas is based upon the BTU content. The BTU content of the combined stream will be directly proportional to the percentage of gas from each formation.

We request that the allocation percentages be determined by the District Supervisor of the Oil Conservation Division after the well has been completed and tested.

The attached plat shows the offset operators names and addresses as well as the names and approximate locations of the offset wells.

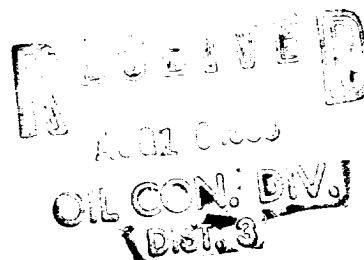
Copies of this application are being sent to the Bureau of Land Management and to all offset operators by certified mail at this mailing.

Yours very truly,

A. R. Kendrick
A. R. Kendrick

Enclosure

xc: Oil Conservation Division, Aztec, NM



OPERATORS

T 30 N, R 9 W

<p>9</p> <p>AMOCO PRODUCTION CO.</p> <p>C #1 (Ft/PC) * DHC: R-6481</p> <p>* Gas Com C #1 A (MV)</p> <p>E. E. Elliott</p>	<p>10</p> <p>TENNECO OIL CO.</p> <p>*4 (MV) *</p> <p>* *115 (Ft/PC) DHC: R-6155</p> <p>Florance</p>	<p>MERIDIAN OIL, INC.</p> <p>*3A (MV) *</p> <p>* *6 (PC) * Gas Com #200 (Ft) Riddle</p>
<p>TENNECO OIL CO.</p> <p>* H #9 (Ft/PC) * B #3 (MV)</p> <p>State Com</p>	<p>MERIDIAN OIL, INC. Riddle A #1 A (MV) *</p> <p>TURNER PRODUCTION CO. Riddle-Florance #1 *</p>	<p>MERIDIAN OIL, INC.</p> <p>*1 (MV) * *6 (PC) * *7 (Fm)</p> <p>Riddle A</p>
<p>16</p> <p>TENNECO OIL CO.</p> <p>* G #8 (PC) * B #3 (MV)</p> <p>State Com</p>	<p>15</p> <p>AMOCO PRODUCTION CO.</p> <p>*3 (PC) * * *1 (MV)</p> <p>E. E. Elliott A</p>	<p>AMOCO PRODUCTION CO.</p> <p>*1 A (MV) * * *2 (PC)</p> <p>E. E. Elliott A</p>

Amoco Production Company
2325 East 30th Street
Farmington, New Mexico 87401

Meridian Oil, Inc.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Tenneco Oil Company
P. O. Box 3249
Englewood, Colorado 80155