Form 3160-5 UNITE	D STATES	SUBMIT IN TRIPLICATE	LEDITOS August 31, long	
(Formerly 9-331) DEPARTMENT	OF THE INTERI	UR rerse side)	S. LEASE DESIGNATION AND SMELL NO.	
	AND MANAGEMENT		SF-078208  6. IP INDIAN, ALLOTTES OR TRIBS NAME	
SUNDRY NOTICES A	AND REPORTS C	ON WELLS ack to a different recervoir. operation		
OIL GAS E			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			S. FARM OR LEASE WAME	
Meridian Oil Inc.  3. ADDRESS OF OPERATOR  P.O. Box 4289, Farmington, NM 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface 800'S, 800'W			Sunray B	
			9. WELL NO.	
			215	
At surface 800 5, 800	n		Basin Fruitland Co. Sec. 15, TSUN, R10W NMPM	
(4. PERMIT NO.	EVATIONS (Show whether DF.	ST. CE. SCA.)	12. COGSTY OR PARISH 13. STATE San Juan NM	
		ature of Notice, Report, or		
NOTICE OF INTENTION TO:			GUNT ENPORT OF:	
TEST WATER SECT-OFF PCLL OR	ALTER CASING	WATER REUT-OFF	ESPAISING WELL	
	COMPIRTE	PRACTURE TREATMENT	ALTERING TARING	
SHOOT OR ACIDIZE ASANDON®	\	SECOTING OR ACIDIZING	ASANDON MEST <sup>6</sup>	
REPAIR WELL CHANGE P	PLANS	Other)Norm: Report result	s of multiple completion on Well	
		Completten on Perers	pietion Report and Log form.)	
Attached is a copy of t	iled. give subsurtace local	details, and give pertinent date ions and measured and true verti	a including estimated date of starting any cal depths for all markers and somes perti	
17 ONS RIGHT PROPERSED OR COMPLETED SPERATIONS proposed work. If well is directionally demonstrate this work.)	iled. give subsurtace local	details, and give pertinent date ions and measured and true verti	a including estimated date of starting and call depths for all markers and some pertino on a dedication.	
Attached is a copy of t	the C102 show	ing the revised p	a including estimated date of starting and cal depths for all markers and some pertinosol & dedication.	
Attached is a copy of to the company designation of the second se	the C102 show  TITLE	ing the revised p	sincluding estimated date of starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and some perting the starting and call depths for all markers and call depths for all marker	

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

Ferm C-102

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No 215 Operator Sunray B Meridian Oil Inc. County Range Unit Letter San Juan 10 West 30 North 15 Actual Factore Location of Wells West 800 line feet from the South 300 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. -37 Acres 6318' Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information com-Regulatory Affairs Meridian Oil Inc. Company 12-22-88 Date WEXID 7**-**9-88 800' Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No. 6357

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