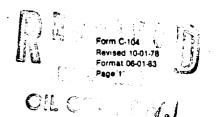
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
BANTA PE			
PILE			
U.1.0.5,			
LAND OFFICE			
TRANSPORTER	OIL		
	BAS	·	
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiple completed weils.

PERIEST FOR ALLOWARIE

PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operator				
Meridian Oil Inc.				
P.O. Box 4289, Far	rmington, NM 87499			
Resson(s) for filing (Check proper box)		Other (Plea.	se explain)	
New Well	Change in Transporter of:			
Change in Ownership		ry Gas		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE		Vied of Lossa	
Lease Name	Well No. Pool Name, Including F 200 Basin Fruit		Kind of Lease State, Federal or Fee SE-0	Lease No.
King	200 Basin Fruit	Tand Coar	1(SF-0	78207
Unit Letter A : 970	Feel From The North Lir	ne and 790	Feet From The East	
Line of Section 22 Towns	thip 30 North Range 1	0 West , NMP	м, San Juan	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	LGAS		
Name of Authorized Transporter of Cil		Andress (Give address	to which approved copy of this fo	rm is to be sent)
Meridian Oil Inc.		P.O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A El Paso Natural Gas Company		89, Farmington, N	
If well produces oil or liquids, give location of lanks.	Jnit Sec. Twp. Rge. A 22 30N 10W	is gas actually connec	ted? When	
If this production is commingled with	that from any other lesse or pool,	give commingling ord	er number:	
NOTE: Complete Parts IV and V				
VI. CERTIFICATE OF COMPLIANCE	CE	OIL (CONSERVATION DIVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY Uriginal Signed	N 1 0 1989 I by Charles Gholson	, 19
	(TITLE DEPUTY OF	L & GAS INSPECTOR, DIST. #3	
Mary Madhee	ed		to be filed in compliance with quest for allowable for a newly	
Regulatory Af	fairs	tests taken on the	at be accompanied by a tabula well in accordance with AUL f this form must be filled out of	E 111.
January 3, 19	i	able on new and r	ecompleted wells.	
Juliuary J, 15			Sections I. II. III. and VI for	

	Oll Well Gas We	I New Well Workover	Deepen Plug Back Same Res'v. Diff. Res's
Designate Type of Comple		X .	
Dete Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-14-88	10-30-88	2969'	2951'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
6321' GL	Basin Frt. Coal	2788'	2942'
Perferations 2788' - 280	2', 2806'-13', 2818' -82', 2886'-88', 2/	-22', 2827'-35',	Depth Casing Shoe 2969 '
2801 -03 , 2072	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	223'	177 cf
8 3/4"	7''	2765!	898 cf
6 1/4"	4 1/2"	2969'	118 cf
· · · · · · · · · · · · · · · · · · ·	2 3/8"	2942'	
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must able for the	be after recovery of total volume (a depth or be for full 24 hours)	of load oil and must be equal to or exceed top allo
/. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tanks	ST FOR ALLOWABLE (Test must able for the	be after recovery of total volume of a depth or be for full 24 hours) Producing Method (Flow, pu	
OIL WELL			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks Longth of Test	Date of Test Tubing Pressure	Producing Method (Flow, pu	mp, gas lift, etc.) Choke Size

Tubing Pressure (Shut-in)

SI-189

Tooting Mothod (pitot, back pr.)
Back Pressure

Cosing Pressure (Shut-12)

SI-470