| | | | • | | 30-6 | 145- | 以2025 | | |
|--|--|-----------------------|--|------------|----------------|---------------|--------------------------------|--|--|
| NO. OF COPIES RECEIVED | | | | | | | | | |
| DISTRIBUTION | NEW | MEXICO OIL CONSE | | Form C-101 | | | | | |
| SANTA FE | | | | | | Revised 1-1-6 | | | |
| FILE | | | | | | SA. Indicate | Type of Lease | | |
| U.S.G.S. | | | | | 1 | | | | |
| LAND OFFICE | | | | | ľ | S. State Off | 6 Gas Lease No. B-10037-65 | | |
| OPERATOR | | | | | ļ | m | D. 10021-02 | | |
| | | DOUL DEEDEN | 00.01.110.046 | ~~ | | | | | |
| | FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BAC | <u> </u> | | 7. Unit Agre | ement Name | | |
| la. Type of Work | | | | | | // Olat High | | | |
| b. Type of Well | | DEEPEN | 1 | PLUG B | ACK 💹 📙 | 8. Form or L | ease Name | | |
| OIL GAS | | | SINGLE X | MULT | i | - | Lodge Com | | |
| 2. Name of Operator | OTHER | ZONE L | 9. Well No. | | | | | | |
| Meridian Oil | | 320 | | | | | | | |
| 3. Address of Operator | | | | | | | 10. Field and Pool, or Wildcat | | |
| PO Box 4289, Farmington, NM 87499 | | | | | | | Undes.Fruitland Coa | | |
| | ı Loc | | FEET FROM THE | Sout | h LINE | | | | |
| GWIT CELLEN | | | | | 1 | | | | |
| AND 790 FEET FROM T | THE West LIN | e of sec. 32 | TWP. 30N RE | E. 8 N | NMPM | | | | |
| | | | | | | 12. County | | | |
| | | | | 77777 | 777777 | San Ju | | | |
| | | | | | | | | | |
| | | | 19. Proposed Depti | | A. Formation | | 20, Rotory or C.T. | | |
| | | | 19. Proposed Depti | | | | - | | |
| 21. Elevations (Show whether DF, I | RT etc. 1 21A Kind | & Status Plug. Bond | 2460 | | <u>Fruitla</u> | | Rotary Dote Work will stort | | |
| 5813 'GL | | | 21B. Dilling Cond | detoi | | ZZ. Approz | . Date was state | | |
| 23. | | tewide | ······································ | | | <u></u> | | | |
| | Р | ROPOSED CASING AN | D CEMENT PROGI | RAM | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | T SETTING D | EPTH | SACKS OF | CEMENT | EST. TOP | | |
| 12 1/4" | 9 5/8" | 36.0# | 200' | | | | circ.surface | | |
| 8 3/4" | 7" | 20.0# | 2315 | | | | circ.surface | | |
| 6 1/4" | 5 1/2" | 23.0# | 2460 | | do no | ot ceme | nt | | |
| • | | • | • | | • | | • | | |
| m | 0 1 | :11 b | ل مده 1 سسم | | | | | | |
| The Fruitland (| Loal formation | on will be c | completed. | | | | | | |
| A 3000 psi WP a | and 6000 nei | test double | gate nre | vent | er equi | inned w | rith | | |
| blind and pipe | rams will h | e used for b | low out p | reve | ntion (| on this | well. | | |
| bilita and pipe | Tomo Will D | | | | | | _ | | |
| This gas is dec | dicated. | | | | | | | | |
| | | | | | | | | | |
| The SW/4 of Sec | ction 32is | dedicated to | this wel | 1. | | 1 | () 100 0 | | |
| | | | | | | William Sal | U-300 0 | | |
| | £1 | | | | | | M, DIV | | |
| 3. 30 91. | | | | | | | | | |
| | | رَّ وُونِ | of. 3 | | | | | | |
| | 9 17. | | | | | | | | |
| IN ABOVE SPACE DESCRIBE PRO | OPOSED PROGRAM: IF | PROPOSAL IS TO DEEPEN | OR PLUG BACK, GIVE | DATA ON | PRESENT PRO | DUCTIVE ZONI | E AND PROPOSED NEW PRODUC | | |
| TIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | | |
| I nereby certify that the informatio | | | | | | | 2 1 2 2 2 | | |
| Signed // | MALUES | Tule Drilli | ing Clerk | | | Date | 9-19-88 | | |
| (This space for State Use) | | | | | | | | | |

CONDITIONS OF APPROVAL, IF ANY:

UIL COMSERVATION DIVISION

P. Q. BOX 2046

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

| Operator | | | Lesse | | Well No. | | | | | | |
|---|-----------------|--------------------------|------------------|----------------------|---|--|--|--|--|--|--|
| Meridian Oil Company | | | Beaver Lodge | 320 | | | | | | | |
| Unit Letter Section Township | | | Renge | + | | | | | | | |
| L | 32 | T30N | R8W | San Juan Cour | ity | | | | | | |
| Actual Fastage Location of Wells | | | | | | | | | | | |
| 1850 rest from the South line and 790 feet from the West line | | | | | | | | | | | |
| Ground Level Elev. | Producing Fa | rmetion | Undesigna | ted | aled Acreages 160 | | | | | | |
| 5813 | | tland Coal | | | Acres | | | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | | |
| If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- | | | | | | | | | | | |
| dated by c | ommunitization, | unitization, force-pooli | ing. etc? | | | | | | | | |
| | | | | communitization | | | | | | | |
| Ţ Yes | ☐ No If a | nswer is "yes;" type o | of consolidation | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. | | | | | | | | | | | |
| | | <u> </u> | | CER | TIFICATION | | | | | | |
| | 1 | | i | | | | | | | | |
| | 1 | | • | | that the information can- true and complete to the | | | | | | |
| | 1 | • | .1 | | leage and belief. | | | | | | |
| | i | | • | 1 7 1 | Secretarist - | | | | | | |
| | + | | | Name | y Affairs | | | | | | |
| | | | į | Position Meridian | <u> </u> | | | | | | |
| | į | | | Company | -19-27 | | | | | | |
| | i | | | Date | | | | | | | |
| | | | 4 1 | | | | | | | | |
| 26 50 650 1850 1850 1850 1850 1850 1850 1850 18 | BEAVE COM* | | OIL CON PIET. 2 | Anoma day | TASA | | | | | | |
| | | riddin , | | R. Howo | we Day it | | | | | | |