NMNM-10561 (WC) 3162.3-1 (07337)

FEB 2 4 1994

Mr. Jim L. Jacobs Dugan Production Corporation P. O. Box 420 Farmington, New Mexico 87499-0420

Dear Mr. Jacobs:

Returned with no action taken is your Sundry Notice for Well No. 1 Atlantis, 1640' FNL & 1110' FWL (SWNW), Sec. 3, T. 30 N., R. 14 W., San Juan County, New Mexico, Lease Number NMNM-10561. The Notice was received on February 18, 1994 and is hereby returned as the referenced APD has previously received two extensions. As all allowable extensions have been granted, the subject APD has expired as of the expiration date of the last extension. Any expired APD may be resummitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities have occurred on the referenced drill site. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred may result in assessment of liquidated damages.

If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Sincerely,

Ken Townsend

Chief, Branch of Drilling

and Production

Enclosure

ABANDONED LOCATIO:

New Mexico Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410

> : 53 2 3 1034

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	NT OF THE I				5. LEASE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURVE	Y 30-0	045-28	650	NM-10561
	N FOR PERMIT	TO DRILL, D	DEEPEN, O	R PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🛚	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	<u>.</u>		01V01= #F			
OIL GWELL G	VELL OTHER		ZONE X	MULTH ZONE	PLE	8. FARM OR LEASE NAME Atlantis (2000)
	ction Corp. 🏑	سر رسيح				9. WELL NO.
3. ADDRESS OF OPERATOR	ction corp. a.	2/5				1
P.O. Box 420, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	leport location clearly a	nd in accordance with	h any State requi	rements.*)		Basin Dakota 7/599
1640' FNL & 1110' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	oe _.					Sec.3,T30N,R14W,NMPM
14. DISTANCE IN MILES approx. 6 II	and direction from National Na	Kirtland, N	office*			12. COUNTY OR PARISH 13. STATE San Juan NM
15. DISTANCE FROM PROPO LOCATION TO NEARES			16. NO. OF ACRE	S IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE ! (Also to nearest dr)	LIÈS, PT.	320'	1397.	16	\mathcal{W}	320
18. DISTANCE FROM PROF. TO NEAREST WELL, D.	POSED LOCATIONS	from	19. PROPOSED DE		20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		coposed DPC's	6060		1/	Rotary 1 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show wh	· —	ion is subject to				ΔςΔΡ
5740' GL; 5	proced (TO COCCOO CA STM	di Anni Charba	dian brock	<u>Derri</u>	. The mind of Mids of the Memory's booked for the fi
	1	eal pursuant to 4	3 CFN 3185.4.		5 9 5	HATTACHEU ATTACHEU TOMONOMO COMPANDO ATTACHEU AT
12-1/4"	8-5/8"	WEIGHT PER FO	200	ING DEPTH		cu.ft. circ. to surface
7-7/8"	4-1/2"	10.5#	606	0'	1573	cu.ft. circ. to surface
then plan to Dakota form frun 4 1/2" and completed to the	drill a 7-7, attion. Plan ; 10.5#, J-55 ; te well. ginal APD resc and cementing	/8" hole to to to run IES ar casing, selections inded. Resulting information	total deptind CDL logotively pe	n with ges. If derforate,	el-wate etermin frac,	J-55 surface casing; r-mud program to test ed productive, will clean out after frac th additional th additional uctive some and proposed new productive d and true varical depths. Give blowout
8IGNED	1 Janu		Geologist			DATE 2-17-92
(This space for Fede	ral or State office use)					ADDDOVED
PERMIT NO APPROVAL DATE					APPROVED	
PERMIT PU.			A.I.BOVAD			42 AMENDED
THE P	NED		.r			— 1 58-21 1892
FEB2 5	1992		NMOCE)	/	AREA MANAGER
	For CA	*See Instruc	tions On Rev	erse Side		

OIL COMSERVATION DIVIS

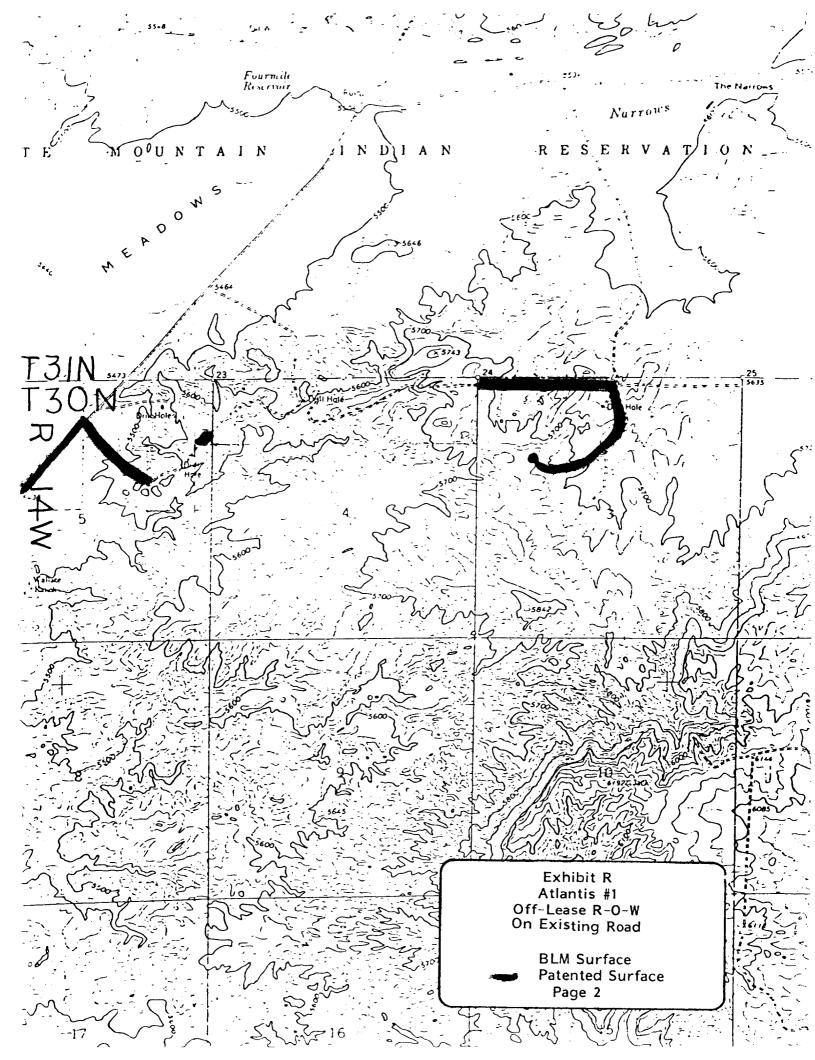
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer houndaries of the Section Chelelor Dugan Production Corporation Atlantis Unit Letter Section Rance County 30 North 14 West San Juan Actual Footage Location of Wells North feet from the West line and Icet from the Ground Level Elev. Producing Formation Pool Dedicated Acresqui 5740 Dakota Basin Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ To be Communitized X Yes 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION Leonard . Minerals NM 57170 I hereby certify that the information comtolned herely is true and complete to the 16401 best of my Escaled population. Jim L. Jacobs Position Geologist Dugan Production Corp. NM 10561 Date 8-9-88 Dugan Prod. SECTION FEB2 5/1992 June 28, 1988 Hegistered Protessional Engineer



Form 3160-5 (June 1990) DEPART BUREAU SUNDRY NOTI Do not use this form fot proposals Use "APPLICATION	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 10561 6. If Indian, Allottee or Tribe Name				
SUI	7. If Unit or CA, Agreement Designation 8. Well Name and No. Atlantis 1				
Ohl S Gas Well Other 2. Name of Operator					
Dugan Production Corp. 3. Address and Telephone No.	9. API Well No.				
P.O. Box 420, Farmingto 4. Location of Well (Footage, Sec., T., R., M., or Su	10. Field and Pool, or Exploratory Area Basin Dakota				
1640' FNL - 1110' FWL Sec. 3, T30N, R14W, NM	11. County or Parish, State San Juan, NM				
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPOR				
TYPE OF SUBMISSION					
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing			
Final Abendonment Notice	Casing Repair Altering Casing Other Extend APD	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Request	a six month extension of time on a G 2 1 1993 Region 1993 MAR 5 1933 OIL COMMAN.	RECEIVED BLM 93 FEB 18 P1 2: 44 070 FARMINGON, NM			
14. I hereby certify that the foregoing white and correct Sighed MUMALU The Pour	Vice-President	2/17/93			
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title APPF	OVED			
	son knowingly and willfully to make to any department or agency of the United Str	0 2 1993			

ARFA MANAGER

l File

l Leonard Minerals

Form 3160-5 (June 1990)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
		AND REPORTS ON WELLS	NM 10561	
Do not use thi	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation			
I. Type of Well Oil Well Well	iu []		8. Well Name and No.	
2. Name of Operator	Vell Other		Atlantis 1	
Dugan Pi	9. API Well No.			
J. Address and Telepho		Nr. 07400 (505) 225 1221		
4. Location of Well (Fo	x 420, Farmington,	NM 87499 (505) 325–1821	10. Field and Pool, or Exploratory Area Basin Dakota	
	FNL - 1110' FWL		11. County or Parish, State	
Sec. 3,	San Juan, NM			
12. CHEC	K APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE (OF SUBMISSION	TYPE OF ACTION	*	
X Noti	ce of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
☐ Subs	equent Report	Plugging Back	Non-Routine Fracturing	
C Final	Abandonment Notice	Casing Repair	Water Shut-Off	
۱۱۱۱۰ ک	. Additioniment Modice	Altering Casing X Other Extend APD	Conversion to Injection Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	Request a	six month extension of time on	approved App. Solution 19 P. Soluti	
4. I hereby certify that t	or foregoing is true and correct	<u> </u>		
~ '//	uman Shigan	Tite Vice-President	B/18/93	
(This space for Federa	Sherman E. Digan			
Approved by Conditions of approva	L. if any:	Date		
Security of Spilots	··y·		APPROVED	
itle 18 U.S.C. Section 10 r representations as to an	01, makes it a grime for any person k y matter within its jurisdiction.	nowingly and willfully to make to any department or agency of the United	States any fails Mitiges of frie Gent statements	