

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.
SF-078319
2. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. SITE AGREEMENT NAME
4. FARM OR LEASE NAME
Riddle E Com
5. WELL NO.
250
6. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
7. SECTION, T. & R. OR BLOCK AND SURVEY
OR AREA
Sec. 4, T-30-N, R-9-W
NMP

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐
3. NAME OF OPERATOR
Meridian Oil Inc.
4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1740'S, 843'E
At top prod. interval reported below 1035
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 02-19-89 16. DATE T.D. REACHED 03-18-89 17. DATE COMPL. (Ready to prod.) 03-22-89
18. ELEVATIONS (OP. HNS. RT. OR. ETC.) 6095' GL 19. ELEV. CASINGHEAD 6095'
20. TOTAL DEPTH, MD & TVD 2870' 21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPLETIONS, LIST EACH ONE AND HOW MANY
23. LIST OF TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal - uncemented Liner
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none
27. WAS WELL CORRED
no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9 5/8"	52.3#	244'	12 1/4"	260 cu.ft.	
7 "	20.0#	2649'	8 3/4"	890 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2554'	2869'	did not	cmt	2 3/8"	2857'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2650-2691', 2738-2779', 2826-2866' (predrilled liner)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or ABANDONED)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
SI 1305	----						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
none
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] NMOCC Regulatory Affairs DATE 5-2-89
TEST WITNESSED BY MAY 04 1989 FARMINGTON RESOURCE AREA BY JCH

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, test, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS DEPTH	TRUE VERT DEPTH	
Ojo Alamo	1593'	1698'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	1593' 1698' 2523'		
Kirtland	1698'	2523'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	2523'	2870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				