

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

<p>1. TYPE OF WELL GAS</p> <hr/> <p>2. OPERATOR MERIDIAN OIL INC.</p> <hr/> <p>3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499</p> <hr/> <p>4. LOCATION OF WELL 1490'N 1100'W</p>	<p>5. LEASE NUMBER SF-045646A</p> <p>6. IF INDIAN, ALL. OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MANSFIELD COM</p> <p>9. WELL NO. 260</p> <p>10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL</p> <p>11. SEC. T. R. M OR BLK. SEC. 28 T30N R09W NMPM</p>		
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS 5986'GL</p>	<p>12. COUNTY SAN JUAN</p>	<p>13. STATE NM</p>
<p>16. SUBSEQUENT REPORT OF: SPUD</p>			
<p>17. Describe proposed or completed operations</p>			

R E G I S T E R E D

OCT 25 1989

SPUD DATE: 100989 SPUD TIME: 1515

OIL CON DIV
DIST. 3

TD 227' Ran 5 jts of 8 5/8" 24.0# K-55 casing, 213' set @ 226' Cemented with 200 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (230 cu ft.). Circulated 8 bbl to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 101289
TD 2580', Ran 60 jts of 5 1/2" 15.5# K-55 casing, 2567' set @ 2580' Lead with 660 sacks of Class B cement 25/75 Poz, and 0.8% fluid loss additive (772 cu ft.). Tail with 100 sacks of Class B 50/50 Poz, 2% gel, and 0.8% fluid loss additive (121 cu ft.). Circulated 28 bbl to surface.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

10-17-89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)
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APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE 10 19 1989
OCT 19 1989
FARMINGTON RESOURCE AREA