Form 316C=3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE. The Springer Con-UNITED STATES reverse side)

(Other instructions on

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

				. K+1.~i∀		5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF					SF-078200B	
APPLICATIO	N FOR PERMIT T	O DRILL, [	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
TIPE OF WORK		_		88 SEP -6 P	7 3 34	7. UNIT AGREEMENT NAME	
DR	ILLX 🗆	DEEPEN [		PLUG BA	OURCE ARE	<del>-</del>	
IL 🗍 0	VELL OTHER		BING ZONI	ASMENGTON RESI	WHEXICO	S. FARM OR LEASE NAME	
NAME OF OPERATOR						Riddle B	
Meridian Oil Inc.						9. WELL NO.	
PO Box 4289 Farmington NM 87499						222	
PO Box 4289, Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIBLD AND POOL, OR WILDCAT Undes.Fruitland Coal	
At 1450 'S, 1520 W						11. sec., T., B., M., OB BLE.	
At proposed prod. sone						Sec. 23-1-30-N, R-10-V	
						NMPM K	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE	
8 miles from Aztec, NM						San Juan NM	
DISTANCE PROM PROP LOCATION TO NEARES	_	=01	16. NO. OF ACRES IN LEASE 17. NO.		17. NO. 0	OF ACESS ASSIGNED THIS WELLO OO A TO TO	
PROPERTY OR LEASE! (Also to genrest dri	g. unit line, if any)	U		949.76		158.28 150.00	
DISTANCE FROM PROFOSED LOCATION® 19. PROPOSED DEPTH 20. TO NEAREST WELL, DRILLING, COMPLETED, 200 2783					1	Rotary	
DE APPLIED FOR, ON TH	IIS LEASE, PT.	DRILLING OP	ERATION	S AUTHORIZED ARE	: 1	<u>-</u>	
6183 GL	nether DF, RT, GR, etc.)	SUBJECT TO	COMPLIA	NOE WITH ATTACH	ED '	22. APPROX. DATE WORK WILL START*	
<del></del>		"GENERAL R	EQUIREM	ENTS"		etion is subject to technical and	
	Pi	ROPOSED CASIS	MC TND	CEMENTING PROG	proso	dural review perticult to 03 OFA t	
SIZE OF HOLE	SIZE OF CASING	32.3#	007	200 *	!	pped CRIMING CLASS.4.	
· 1 · ) · 1 / / W	0 5/0#			Z 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	120 CT	.circulated	
12 1/4"	9 5/8"				\$54 cf		
8 3/4" 6 1/4"	9 5/8" 7" 5 1/2"line	20.0#	ll be	2630' 2783'	do not	cover Ojo Alamo cement	
8 3/4" 6 1/4"  The Fruit A 3000 ps	7" 5 1/2"line land coal form	20.0# c 23.0# mation wi	doub	2630' 2783' completed	do not	cover Ojo Alamo cement equipped with	
8 3/4" 6 1/4"  The Fruit A 3000 ps blind and	7" 5 1/2"line land coal form	20.0# c 23.0# mation wi	doub	2630' 2783' completed	do not	cover Ojo Alamo cement	
8 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	7" 5 1/2"line  land coal form  WP and 6000 pipe rams will	20.0# c 23.0# mation wi psi test	doub d for	2630' 2783' completed ble gate pr	eventer prevent	equipped with ion on this well.	
8 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	7 7 5 1/2 1 1 ner  land coal form  WP and 6000 pipe rams will  is dedicated.	20.0# c 23.0# mation wi psi test	doub d for	2630' 2783' completed ble gate pr	eventer prevent	equipped with ion on this well.	
8 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	7 7 5 1/2 1 1 ner  land coal form  WP and 6000 pipe rams will  is dedicated.	20.0# c 23.0# mation wi psi test	doub d for	2630' 2783' completed ble gate pr	eventer prevent	equipped with ion on this well.  OCTUSIONS  OIL CON	
8 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	7 7 5 1/2 1 1 ner  land coal form  WP and 6000 pipe rams will  is dedicated.	20.0# c 23.0# mation wi psi test	doub d for	2630' 2783' completed ble gate pr	eventer prevent	equipped with ion on this well.	
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The Fruit A 3000 ps blind and This gas The SW/4  ABOVE SPACE DESCRIBE If proposal is to renter program, if and This space for Fed	1 MP and 6000 pipe rams will is dedicated. of Section 23  The PROPOSED PROGRAM: If post drill or deepen directional my and the control of the	20.0#  23.0#  mation wi  psi test  ll be use  is dedic	doub d for ated	2630' 2783' completed ple gate pr blow out to this we subsurface locations Regulator	eventer prevent	equipped with ion on this well.  OCTUSION  OCTUSION  OCTUSION  OST. 3  uctive sone and proposed new productive and true vertical depths. Give blowout	
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Registered Prolessional Engineer

Edwards

end/or Land Surveyor

Neale C

Certificate No. 6857

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1920 1650 1660 2910

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P. O. BOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT. All distances must be from the outer boundaries of the Section Well No. Operator 222 (SF-078200B0 Riddle B Meridian Cil Inc. County Township Unit Letter San Juan 10 West 30 North Actual Footoge Location of Wells test from the West South1450 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 6183' 160 /58 . 28 Acres Fruitland Coal Undesignated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comteined herein is true and complete to the 0010 51988 Drilling Clerk Position OIL CON. DIV Meridian Oil Inc. DIST ? Date 1520 Date Surveyed

