Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES (Other instructions on DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	F LAND MANAGE			03195		
APPLICATION FOR PERMIT	BACK 6. 11	6. IF INDIAN, ALLOTTER OR TRIBE NAME				
TYPE OF WORK DRILLY TYPE OF WELL	DEEPEN [SE KOT 14 PLUG BA	ÇK ☐ 7. 0	ALL TREMBEBOY LIN		
OIL GAS X OTHER	=	SINGLE MULTIE	8. F4	S. FARM OR LEASE NAME		
NAME OF OPERATOR		FARMINGTUR, NEW MEXIC	J Sun	Sunray H		
Meridian Oil Inc.			9. ₩	BLL NO.		
PO Box 4289, Farmingto	on, NM 874	M S O S O S	201			
LOCATION OF WELL (Report location clearly an		Basin Fruitland Coal				
4 6 6 6 5 2 2 7 0 W	id id accordance with	uu		III FLUITIANG COA		
At proposed prod. sone	NOVELA	Sec	Sec. 11-T-30-N,R-10-NMPM //			
DISTANCE IN MILES AND DIRECTION FROM NE	OFFICE*					
8 miles from Aztec, NN	M		San	Juan NM		
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE		O. OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any)	270'	788.53	S/320	311.78		
DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,	700'	19. PROPOSED DEPTH	20. ROTARY OR			
OR APPLIED FOR, ON THUS LEASE, PT.	700	3225'TVD	Rot			
ELEVATIONS (Show whether DF, RT, GR, etc.) 6585 GL	Č i i i	· AGAGA	†	APPROX. DATE WORK WILL STAR		
	PROPOSED CASINO	AND CEMENTING PROGR	AM			
SIZE OF HOLE SIZE OF CABING	WEIGHT PER POO	OT SETTING DEPTH	 	UANTITY OF CEMENT		
12 1/4" 9 5/8"	32.3#	500'	310 cf.ci	rculated		
8 3/4" 7" 6 1/4" 5 1/2"line	20.0# er 15.5#		1160 cf c do not ce	irc.surface		
The Fruitland coal for A 3000 psi WP and 6000 blind and pipe rams with the state of	O psi test	double gate pre	venter eq revention	uipped with on this well.		
This gas is dedicated			D E C	EINFM		
The S/2 of Section 11	is dedicat	ed to this well	·M	9 1989		
				N. DIV.		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I.	f proposal is to deepe nally, give pertinent	en or plug back, give data on p data on subsurface locations s	Present productive and measured and	Toneand proposed new productrue vertical depths. Give blow		
SIGNED LANS STREET	ella riti	. Regulatory	Affairs	DATE 11-11-88		
(This space for Federal or State office use)						
PERMIT NO.		APPROVAL DATE				
APPROVED BY	TITI	.8		DATE		
CONDITIONS OF APPROVAL, IF ANY:	-			$A \subseteq A$		
R. 8775				NAVA		
(1)				XXXIV		
(4)	*See Instruc	ctions On Reverse Side		J 62 y		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088 ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-71

All distances must be from the outer boundaries of the Section.

Operator Meridian Cil Inc.			Surray H (NM-3195)				Well No. 201
Unit Letter Section Township		Range County				1 -01	
M	11	30 North	13	West		an Juan	
Actual Fastage Lac		South line and	270	fcat	from the 17	est	line
Ground Leves Elev.	Producing Fo	and Coal	Pool	sin 1			edicated Acreoge:
6585			<u> </u>		<u> </u>		
2. If more the interest ar3. If more than the interest are the interest ar	an one lease is nd royalty). an one lease of o		l, outline e dedicated t	each and iden	tify the ov	wnership the	reof (both as to working
Yes	☐ No If a	nswer is "yes;" type o	f consolida		ually beer	n consolidate	ed. (Use reverse side of
this form i No allowat forced-pop	I necessary.) le will be assign ling, or otherwise	ed to the well until all	interests	have been co	ns olidate	d (by commi	unitization, unitization. pproved by the Divisioc
			1				CERTIFICATION
71 107 23		A	COMP	18		best of my	tory Affairs an Oil Inc.
660°						shown on the notes of action of the server o	S-17-08 ptessional Engineer
Sammer Constitution		18G 2310 2840 200	a 1300	1000 10		Certificate No	6057

