

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-045-27265
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well <u>X</u>	Change in Transporter of:		
Recompletion _____	Oil _____	Dry Gas _____	
Change in Operator _____	Casinghead Gas _____	Condensate _____	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 449	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-080557
LOCATION				
Unit Letter: N, 320 ft. from the South line and 1250 ft. from the West line				
Section: 19 Township: 31N Range: 7W, NMPM, County: San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate <u>X</u> Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnspr of Casinghead Gas _____ or Dry Gas <u>X</u> Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P.O., Box 1237, Durango, CO 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 09/90
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 10-31-89	Date Compl. Ready to Prod.: 11-24-89				Total Depth: 3195'	P.B.T.D.: 3195'		
Elevations (DF, RKB, RT, GR, etc): 6314' GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2990'	Tubing Depth: 3110'		
Perforations: Open hole completion with an uncemented pre-perforated liner. (2990'-3195')					Depth Casing Shoe: 5.50" @ 3195'; 7" @ 2938'			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	327'	295 cf of Class B
8.75"	7.000"	2938'	858 cf of Class G 65/35 POZ
6.25"	5.500"	2863'-3195'	Uncemented
	2.835"	3110'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, e	RECEIVED MAR 09 1990 OIL CON. DIV. DIST. 3
Length of Test:	Tubing Pressure:	Casing Pressure:	
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	
		Choke Size:	
		Gas-MCF:	

GAS WELL To be tested; completion gauges: 828 MCFD (wet 3/4" choke), and 561 BWD

Actual Prod. Test - MCFD: 828	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (shut-in) 495 psig	Casing Pressure: 146.5	Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature _____ William F. Clark		Date Approved <u>MAR 09 1990</u>	
Title: Operations Manager Date: _____		By <u>[Signature]</u>	
Telephone No.: (303) 247-0728		Title <u>SUPERVISOR DISTRICT 13</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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