

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF079082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2255' FNL, 340' FWL

RECEIVED

DEC 07 1989

14. PERMIT NO.

30-045-27266

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6433'

OIL CON. DIV

DIST. 3

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

457

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 31, T31N, R7W, NMP

12. COUNTY OR PARISH

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cementing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-08-89 Spudded at 7:00 p.m. on 9-07-89. Drilled 8-3/4" pilot hole to 65'. Drilled 12-1/4" surface hole to TD of 321'.

9-09-89 Ran 7 jts (312.98') 9-5/8" 36.0#, J-55 LT&C Lone Star casing with notched collar on bottom and one centralizer 20' off bottom. Casing set at 321'. Cement with 250 sx (288 cf) Class B with 2% CaCl₂ and 1/4 #/sk celloflake. Circulated 20 bbls cement to pit. Plug down at 9:15 a.m., 9-08-89. WOC 3 hours. Pressure test casing to 600 psi. Held OK. Drill to 1100'.

9-11-89 Drilled to TD at 3072'. Run 73 jts (3078.04') new North Star 7" K-55 LT&C 23.0 # casing with cement shoe. Shoe at 3071', insert float at 3027'. Pumped 20 Bbls chemical wash ahead of 490 sx (833 cf) Class G 65/35 POZ with 6% gel, .6% FLA, and 1/4 #/sk celloflake. Tail in with 125 sx (143 cf) Class G neat with 1/4 #/sk cello- flake. Circulated 20 Bbls good cement. Maximum pressure 780 psig at 2 BPM. Plug down at 11:24 p.m., 9-10-89. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

10-6-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 05 1989

*See Instructions on Reverse Side

NMOCD

KH