

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well **X** other _____

2. Name of Operator: **Blackwood & Nichols Company A Limited Partnership**

3. Address of Operator: **P.O. Box 1237, Durango, CO 81302-1237**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**1030' FNL, 1485' FEL
Section 28, T31N, R7W**

5. Lease Designation & Serial #

SF 079043

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 420

9. API Well No.:

30-045-27286

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-13-93 MIRU. NU BOPs and manifold. Pressure test to 1500 psi - OK. POOH and LD 95 jts 2-3/8" tbg. Change rams from 2-3/8" to 3-1/2". Unload pipe baskets onto pipe racks. Tally DC and DP. TIH with DP.

8-14-93 PU drill pipe. Drilling new hole at 3270'.

8-15-93 TD well at 3275'. 9' of coal at 3282' - 3273'. TOH. TIH with 6-1/4" bit. PU swivel and clean out 30' to TD at 3275' with air and water. Rotate and reciprocate well with air and water.

Continued on following page

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14. I hereby certify that the foregoing is true and correct.

Signed: Al Rector AL RECTOR

Title: DISTRICT SUPERINTENDENT **DIST. 8 NOV. 12, 1993**

(This space for Federal or State office use)

Approved By _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 16 1993

FARMINGTON DISTRICT OFFICE

NMOCD

BY mt

8-16-93 Rotate and reciprocate well with air and water. Pull up to 7" shoe. Surge well with air. Rotate and reciprocate well with air and water.
8-17-93 Rotate and reciprocate well with air and water. Pull up in casing. Pressure up on well and surge. TIH. Clean out to TD. PU in casing. Pressure up on well with air. Surge. Rotate and reciprocate well with air and water.
8-18-93 Rotate and reciprocate with air and water. Pull into 7" casing, surge well with air. TIH. Rotate and reciprocate with air and water. Pull into 7" casing, surge with air. TIH, clean out to TD. Rotate and reciprocate well with air and water.
8-19-93 Rotate and reciprocate well with air and water. Pitot test: 15 min. - 354 MCFD; 30, 45, and 60 min. - 286 MCFD. Load hole with water, surge, unload hole with air. Pull into 7", surge. Rotate and reciprocate well with air and water.
8-20-93 Rotate and reciprocate well with air and water. Pull up into csg., surge with air. TIH. Rotate and reciprocate well with air and water.
8-21-93 Rotate and reciprocate with air and water. Pull up into csg. surge. TIH, clean out to TD at 3275'. Rotate and reciprocate with air and water.
8-22-93 Rotate and reciprocate with air and water.
8-23-94 Rotate and reciprocate with air and water. Pull up into csg. and surge. Clean out to TD. Rotate and reciprocate with air and water. Pitot tests: 15, 30, 45, and 60 min. = 4-1/2 oz., 331 MCFD. Pressure test: ISIP = 2 psi; 15 min. - 60 psi; 30 min. - 105 psi; 45 min. - 145 psi; 60 min. - 180 psi. Rotate and reciprocate with air and water.
8-24-93 Rotate and reciprocate with air and water. Pull up into csg. Natural buildup of gas for 2 hours: 15 min. - 80 psi; 30 min. - 125; 45 min. - 175; 60 min. - 205; 75 min. - 250; 90 min. - 290; 105 min. - 300; 120 min. - 325 psi. Surge well with 325 psi. Second buildup: 120 min. - 340 psi. Third buildup: 120 min. - 365 psi. Surge well. TIH, clean out to TD. Rotate and reciprocate with air and water and soap. Pitot test 7:30 a.m. - 363 MCFD.
8-25-93 Rotate and reciprocate with air and water and soap. Hang swivel back. POOH, laying down DP and DC. Change rams from 3-1/2" to 2-3/8". RU to run production tbg. Run expendable check, 1 jt 2-3/8", F nipple (1.81" ID) and 94 jts 2-3/8" tubing. Ran 95 jts (2937.11') 4.7# J-55 8rd EUE tbg, land at 2949.11'. F nipple set at 2916.23'. Land donut and lock in. ND blooie lines, manifold and BOPs. NU upper tree, drop ball and pump expendable check out with 1100 psi. Blow well around with air. RD and release rig at 11:00 p.m., 8-24-93.

RECEIVED
NOV 22 1993
OIL CON. DIV.
DIST. 3