

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

EXPIRES AUGUST 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SF079045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., LTD	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81302-1237	9. WELL NO. 416
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 130' FNL, 830' FEL 1310	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27287	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 21, T31N, R7W, NM
15. ELEVATIONS (Show whether OF, RT, GR, etc.) OIL CON. DIV.	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

FEB 16 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-19-89 Moved on and rigged up. Pressure tested; 7" casing to 2000 psig for 30 min, held OK.

10-20-89 Drilled cement, float at 2951' and cement shoe at 2997' with water. Drilled formation from 2996' to 3172' with 6.5 BPM water, 8000# WOB. Circulated hole with water, worked pipe.

10-21-89 7" casing at 2996'; open hole 2996' to 3172'. Circulate and work pipe at 3162'. Returns light to moderate coal, dust to fine sized. Shut-in well for 1-1/2 hrs.-840 psig. Bled well down to 500 psig then surged; bucket gauged well's water production at 86 BWD.

10-22-89 Circulate hole. Surged well, clean out 23' fill; circulate hole clean.

10-23-89 Circulate hole with air and water sweeps. Shut well in for build up; after 2 hours - 1050 psig. Surged well.

10-24-89 Circulate hole clean. Rig up and run 1-1/4" tubing. Picked up Baker 1-1/4" expendable check, 1 jt. tubing, then common seating nipple (1.0625" ID), and 94 jts 1-1/4" tubing. TIH to TD @ 3172', PBTD @ 3172'. Lay down 2 jts and land tubing donut in wellhead.

18. I hereby certify that the foregoing is true and correct

(continued on next page.)

SIGNED

William F. Clark

TITLE Operations Manager

DATE

19 Dec '89

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

ACCEPTED FOR FILING

FEB 17 1990

BY

3160-5
NEBU# 416
Page 2

10-24-89
(continued) Ran 93 jts (3101.05) 1.66" OD, 2.33# J-55 IJ 10rd. Sawhill new tubing and set expendable check at 3114' with seating nipple at 3079'. Nipple down BOP stack and nipple up wellhead. Gauged well, 2" pitot: intial 801 MCF; and after 1 hr - 816 MCFD (dry). Pumped off expendable check and flowed well up. Rigged down 10-24-89.