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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator: **Blackwood & Nichols Co. A Limited Partnership** Well API No.: **30-045-27298**

Address of Operator: **P.O. Box 1237, Durango, Colorado 81302-1237**

Reason(s) for Filing (check proper area): **Other (please explain)**

New well: **Change in Transporter of:**

Recompletion: **Oil:** **Dry Gas:**

Change in Operator: **X** **Casinghead Gas:** **Condensate:**

If change of operator give name **Blackwood & Nichols Co. Ltd.**
and address of previous operator:

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OCT 29 1990

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 473	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. E-3150-1
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LOCATION

Unit Letter: **G**; 1850 ft. from the North line and 1780 ft. from the East line

Section: **36** Township: **31N** Range: **8W, NMPM**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
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Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237
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If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 31N	Rge. 8W	Is gas actually connected? No	When? 10/90
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Date Spudded: 11-14-89	Date Compl. Ready to Prod.: 3-3-90	Total Depth: 3364'	P.B.T.D.: 3361'
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Elevations (DF, RKB, RT, GR, etc.): 6467' RKB	Name of Producing Formation: Fruitland Coal	Top Oil/Gas Pay: 3065'	Tubing Depth: 3322'
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Perforations: Open hole with an uncemented preforated liner. (3065'-3364')	Depth Casing Shoe: 5.50: liner at 3363'; 7" at 3065'
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TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	228'	117 cf Class B
8.75"	7.000"	3065'	689 cf 65/35 POZ/118 cf Class B
8.25"	5.500" Liner	3060' - 3363'	uncemented
	2.675"	3322'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)
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Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
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Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas - Bbls.:
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GAS WELL To be tested; completion gauges: **4652 MCFD (wet 2" pitot); 960 BPDW**

Actual Prod. Test - MCFD: 4652 MCFD (wet)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
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Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 825 psig	Casing Pressure: (shut-in) 1515 psig	Choke Size: 2" pitot
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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: 10/25/90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved

By OCT 29 1990

Title Supervisor
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.