District I - (505) 393-0101 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazzs Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-14U Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

								ڊ <i>ن</i> ڪڙ	Det.s	_\^ j	
<u>l</u>	Operat	or and Well)		<u>x</u>	
Operator name & address OGRID Number											
Devon Energy Production Company, L.P.											
20 North Broadway, Suite 1500											
Oklahoma City, OK 73102 Contact Party Phone											
	Booher							•	405-235-3611		
Property Name Well Number									API Number		
	Northeast Blanco Unit						446		30-045-27310		
UL	Section	Township	Range	Feet From The	North/South Line SOUTH	Fe	et From The	Eas	t/West Line	County SAN JUAN	
K	33	31N	7W	2045	300111	13		L''-		OAIT JOAIT	
<u>II</u>	Worko		15 :	D 1 -1 - D - 1/-)	(D.: 4- 14/a-d						
		mmenced:	Previous Producing Pool(s) (Prior to Workover):								
8/11/9	orkover Co	moleted:	This well produced from the Fruitland Coal prior to workover; no change following workover.								
8/16/9		impleted.	!							•	
III.		a descriptio	n of the \	Workover Proce	dures performed	to i	ncrease prod	luction	on.		
IV.	Attach	a production	n decline	curve or table s	showing at least to	welv	e months of	proc	luction prior to	o the workover and at	
*	least th	ree months	of produ	iction following t	he workover refle	ectin	g a positive ¡	prod	uction increas	se.	
V.	AFFID.		•								
	State o	of Oklah	oma)						į	
) ss.							
	County	of Oklaho	ma)							
		Booher		, being firs	it duly sworn, upo	n oa	ath states:		_		
	1.	I am the O	perator,	or authorized re	presentative of the	ne O	perator, of the	ne at	ove-referenc	ed Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for											
this W										-4'	
	3.					ie da	ata used to p	repa	ire the produc	ction curve and/or table	
for this Well are complete and accurate.											
Signature Limb Senior Engineering Technician Date 7/19/00											
Signa	ture	ANDENIO	DALTOR						_ Date//		
SORS	SUBSCRIBED AND SWORN TO before me this 19+5 day of July , 2000 MARSHA BARTLETT									. 1 (
					Ma 0	ا ـ ا	Ba. +0.+1		(SEAL)	Oklahoma County Notary Public in and for	
					Notany Put	vic	Bartlett		***	State of Oklahoma	
	! ! -		0-9 2	000	Notally Ful	ЛС			UBL My	commission expires Aug. 9, 2002.	
My Commission expires: $9-9-2002$											
FOR C	DIL CONS	ERVATION [DIVISION	USE ONLY:							
VI.	FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL:										
• • •	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
	completed on,										
	•										
Signatu	re District	Supervisor	・ーフ	C	OCD District			Date	e / /	ļ	
			_			5		<	7/1/00	1	
						_		L	1100		
				- O		101	אום פרייביי	uc s	, EDADTMENT		
VII.	VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:										

On August 16, 1999, compression was installed and placed on line at the Northeast Blanco Unit well #446. The compressor is a Catepillar 3306NA single-stage rotary screw compressor rated at 165 HP. It is equipped with all standard accessories necessary for continuous operation.

NEBU #446

PROD DATE	GAS MCF	WATER BBL
Aug-98	23976	851
Sep-98	16517	903
Oct-98	23985	1019
Nov-98	15437	209
Dec-98	14068	43
Jan-99	9467	26
Feb-99	12826	669
Mar-99	10801	1030
Apr-99	10980	919
May-99	11506	905
Jun-99	9528	826
Jul-99	11732	854
Aug-99	8842	734
Sep-99	9394	523
Oct-99	9688	766
Nov-99	12547	852
Dec-99	16157	794
Jan-00	17355	982
Feb-00	15625	683
Mar-00	17007	683
Apr-00	16753	859

