

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

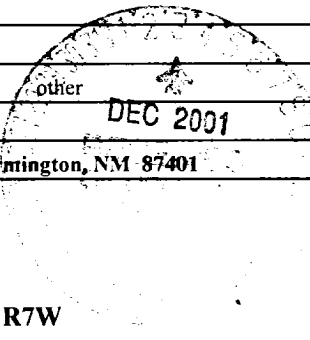
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil well Gas well other
 2. Name of Operator: Devon Energy Corporation
 3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
 4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2045' FSL, 1395' FWL, Section 33, T31N, R7W



5. Lease Designation and Serial No.
SF-079043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #446

9. API Well No.:
30-045-27310

10. Field & Pool/Exploratory Area:
Basin Fruitland Coal

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Sidetrack & CBM Re-Cavitation (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-21-01, 5-1/2" uncemented pre-perforated liner became stuck. On 4-23-01, liner unretrievable. Top of fish @ 2816', split and over to side of open hole interval. Bottom of 7" casing shoe @ 2880'. Cast iron bridge plug and whip stock tool was set at 2817'. Milled out window from 2801' to 2809'. Deviation survey at 2792' - 1 degree, 2854' - 4 degrees, 2916' - 4.25 degrees. New TD on this well is 3204', which is 2' lower than previous TD. Re-cavitation operations commenced on 4-14-01 and ended on 5-19-01. The 5-1/2" uncemented pre-perforated liner was installed. Top of liner hanger at 2771'. Bottom of liner bit shoe at 3203'. 2-7/8" tubing set at 3182'.

14. I hereby certify that the foregoing is true and correct.

Signed: John Freier JOHN FREIER Title: COMPANY REPRESENTATIVE Date: 11/15/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: