

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Meridian Oil Inc. Well API No. \_\_\_\_\_  
Address: PO Box 4289, Farmington, NM 87499  
Reasons for Filing (Check proper box):  
New Well  Other (Please explain) \_\_\_\_\_  
Recompletion   
Change in Operator  Change in Transporter of:  
Oil  Dry Gas   
Casinghead Gas  Condensate   
If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Allen Com Well No.: 250 Pool Name: Basin Fruitland Coal Kind of Lease: State, Federal or Fee Lease No.: E-5382  
Location: Unit Letter: G Section: 16 Township: 31N Range: 9W Feet From The North Line and 1390 Feet From The East Line San Juan County, NM

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil: Meridian Oil Inc. or Condensate  Address: PO Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas: El Paso Natural Gas Company or Dry Gas  Address: PO Box 4990, Farmington, NM 87499  
If well produces oil or liquids, give location of tanks: Unit: G Sec: 16 Twp: 31N Rge: 9W is gas actually connected? \_\_\_\_\_ When? \_\_\_\_\_  
If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded: 08-02-89 Date Compl. Ready to Prod.: 08-15-89 Total Depth: 3336' P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.): 6585' GL Name of Producing Formation: Fruitland Coal Top Oil/Gas Pay: 3204' Tubing Depth: 3311'  
Perforations: 3204-3332' (predrilled liner) Depth Casing Shoe: \_\_\_\_\_

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	244'	177 cu.ft.
8 3/4"	7"	3199'	856 cu.ft.
6 1/4"	5 1/2"	3334'	didnot cmt
	2 3/8"	3311'	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank: \_\_\_\_\_ Date of Test: \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_  
Length of Test: \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls: \_\_\_\_\_ Water - Bbls: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_

GAS WELL  
Actual Prod. Test - MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_  
Testing Method (prior, back pr.): backpressure Tubing Pressure (Shut-in): SI 1230 Casing Pressure (Shut-in): SI 1133 Choke Size: \_\_\_\_\_

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: Peggy Bradfield  
Peggy Bradfield, Regulatory Affairs  
Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Date: August 31, 1989 Telephone No.: 326-9727

OIL CONSERVATION DIVISION  
Date Approved: MAR 13 1990  
By: [Signature]  
Title: SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, production, or other such changes.

RECEIVED  
OIL FIELD  
NOV 1950