

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

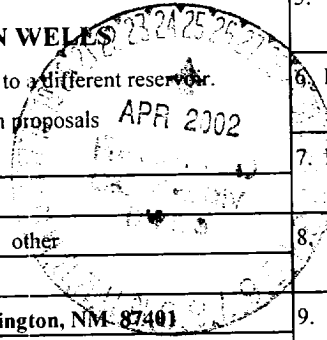
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other
 2. Name of Operator: **Devon Energy Corporation**
 3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
 4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1315' FNL, 1710' FEL, Section 25, T31N, R8W



5. Lease Designation and Serial No.
SF 079082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #471

9. API Well No.:
30-045-27319

10. Field & Pool/Exploratory Area:
Basin Fruitland Coal

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to clean out and remove 5 1/2" liner. Pressure test 7" casing to 500 psi. Under-ream open hole. Re-cavitate open hole and remove near well bore coal material. Re-install 5 1/2" liner. Use a daylight workover rig (open hole) package (rig time estimate: 22 days) and surge well during the night.

**SEE ATTACHED FOR
 CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed: *Steve Zink* **STEVE ZINK** Title: **COMPANY REPRESENTATIVE** Date: 4-18-02

(This space for Federal or State office use)

Approved by *Jim Lovato* Title *Petr. Eng.* Date *4/22/02*
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Conditions of Approval:
Notice of Intent to Re-Cavitate**

Devon Energy Corporation
NEBU #471
1315' FNL & 1710' FEL
Sec 25-31N-8W

- 1) All recompletion activities must be confined to the original disturbed area. Refer and adhere to the original permit requirements for pit and fencing stipulations.
- 2) Notify the Farmington Filed Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing wellbore recompletion operations.
- 3) Prior to commencing recompletion operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of both a Sundry Notice (form 3160-5) and Well Completion Report (form 3160-4).