

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved
Budget: Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

4. LEASE DESIGNATION AND SERIAL NO.
NM-58897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blazer

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T30N, R14W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL
OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR Other _____

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with many State requirements)*
At surface 1190' FSL & 1500' FEL
At top prod. interval reported below
At total depth

RECEIVED
JUN 6 1990
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED
API#30-045-27322 | 5-16-89

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 6-29-89	16. DATE T.D. REACHED 7-3-89	17. DATE COMPL. (Ready to prod.) 5-18-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6045' GL; 6050' KB	19. ELEV. CASINGHEAD 6045'
20. TOTAL DEPTH, MD & TVD 1895'	21. PLUG BACK T.D., MD & TVD 1757'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS T.D.
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1650-1772' - Basin Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard Log; Microlog; GR/CCL				27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20#	120' GL	9-7/8"	59 cf class "B" + 2% CaCl ₂	---
4 1/2" OD	10.5 & 9.5#	1886' GL	6-1/4"	277 cf (100 sx 2% iodense w/ 1/4# celloflake/sk & 60 sx class "B" w/ 1/4# celloflake/sk.)	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1746'	

31. PERFORATION RECORD (Interval, size and number) 1650-60 w/2 JSPF (20 holes, 0.5" diameter) 1760-72' w/ 2 JSPF (24 holes - 0.5" diameter)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1650-1772' AMOUNT AND KIND OF MATERIAL USED 75,000 gals 30# gel water 10,000 lbs 40/60 sand 94,000 lbs 12/20 sand
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33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping water					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5-25-90	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 13	WATER—BBL. 11	GAS-OIL RATIO ---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE SICP-183 (7 days) →	OIL—BBL. 0	GAS—MCF. 13	WATER—BBL. 11	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test - to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.

SIGNED Jim L. Jacobs TITLE Geologist BY Ken Townsend DATE 5-26-90

ACCEPTED FOR RECORD
Simpson
MAY 30 1990
Ken Townsend
FOR FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MAPS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland Fruitland Pictured Cliffs	250' 1354' 1776'	