

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SF079045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Northeast Blanco
2. NAME OF OPERATOR Blackwood & Nichols Co., LTA	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P.O. Box 1237 Durango Co. 81302-1237	9. WELL NO. 408
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1035 FNL, 1305, FEL	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
14. PERMIT NO. 30-045-27331	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20 T31N R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6445' GR	12. COUNTY OR PARISH San Jaun
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to spud in the San Jose formation. Will drill a 12-1/4" surface hole to a TD of 300'. Surface casing will be run and cemented with cement returns to surface. WOC 12 hours. Test to 600 psi/30 minutes. Drill an 8-3/4" hole to a TD of 2980' using fresh water mud. No poisonous gasses or abnormal pressures are anticipated. Run 7" intermediate casing and cement with cement returns to surface. WOC 12 hours. Test to 1500 psi/30 minutes. Drill a 6-1/4" hole to a TD of 3293', using water and air. Run a mudlogging unit while drilling this interval. Run the production liner. A 4-1/2" liner will be cemented if the well's natural flow capacity indicates the need for fracture stimulation.

RECEIVED

DEC 01 1989

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Clark
William F. Clark
(This space for Federal or State office use)

TITLE
Operations Manager

APPROVED

DATE
11/7/89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 20 1989

Original Signed: STEPHEN

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side