

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

Coal Seam
OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

2325 East 30th Street, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1800' FSL x 980' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27 miles north of Aztec NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

980'

16. NO. OF ACRES IN LEASE

771.18 ac.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

220 W/2 Sec. 31 & SW/4 Sec 30

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

See attached plan

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6328' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

As soon as permitted

23.

"GENERAL REQUIREMENTS FOR
PROPOSED CLOSURE AND PLUG BACK PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3166.8
and appeal pursuant to 43 CFR 3166.4.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | |
|--------------|----------------|-----------------|---------------|----------------|
| 12-1/4" | 9-5/8" | 36# K55 | 250' | 200 cf Class B |
| 8-3/4" | 7" | 20# K55 | 2937' | 825 cf Class B |
| 6-1/4" | 5-1/2" | 23# P110 | 3150' | |

Notice of Staking was submitted 04/06/89.

Lease description:

T31N-R8W, NMPM

Sec. 31: Lots 1,2,3,4, E/2 W/2

T31N-R9W, NMPM

Sec. 27: Lots 1,2,3,4,5,6,7, SE/4, N/2 SW/4, SE/4 SW/4

RECEIVED
MAY 24 1989
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. J. Hampton

TITLE Admin. Supv.

DATE 5/3/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

"Approval of this action does

not warrant that the applicant
holds legal or equitable rights

OF THIS TO THE BUREAU

NMOCC

APPROVED
AS AMENDED

MAY 19 1989

FOR AREA MANAGER

Make to any department or agency of the
U.S. Department of the Interior, Bureau of Land Management, 1001, makes it a crime to make to any department or agency of the

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

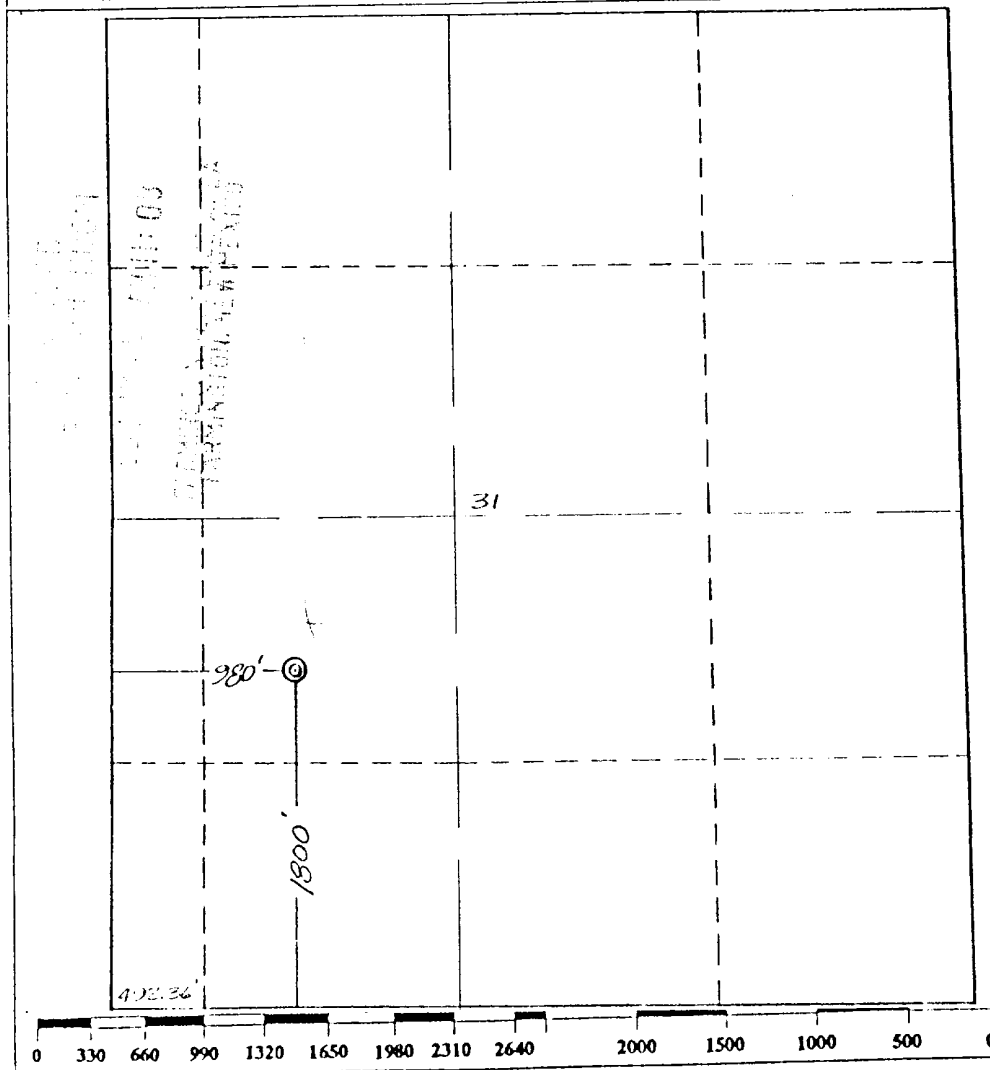
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|---|---|---|--------------------------------|---------------------------|---|
| Operator AMOCO PRODUCTION COMPANY | | | Lease DAWSON GAS COM | | Well No. # 1 |
| Unit Letter K | Section 31 | Township 31 NORTH | Range 8 WEST | County SAN JUAN | |
| Actual Footage Location of Well: 1800 feet from the SOUTH line and 980 feet from the WEST line | | | | | |
| Ground level Elev. 6328 | Producing Formation Fruitland | Pool Basin Fruitland Coal Gas | | | Dedicated Acreage N/2 Sec 31 326.00 SW/4 Sec 30 |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary: _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

C. B. Douglas

Printed Name

C. B. Douglas

Position

Dist. Admin. Supv.

Company

Amoco Production

Date

April 6, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 4, 1989

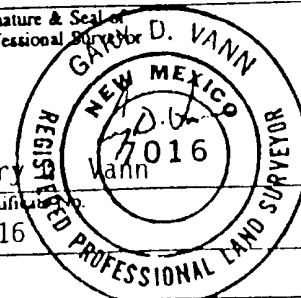
Signature & Seal of
Professional Surveyor

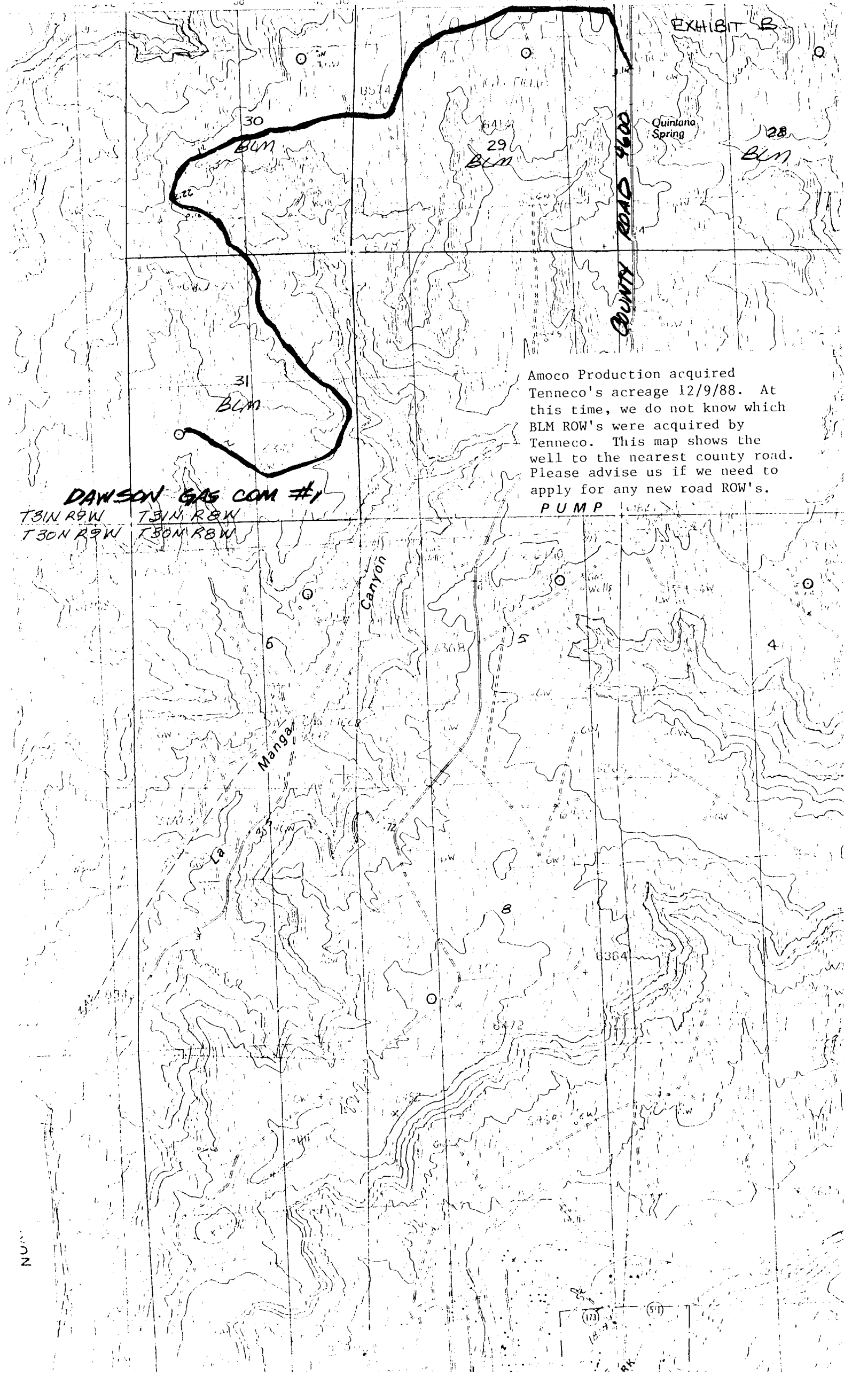
GARY D. VANN
7016

Gary

Certified

7016





Amoco Production acquired Tenneco's acreage 12/9/88. At this time, we do not know which BLM ROW's were acquired by Tenneco. This map shows the well to the nearest county road. Please advise us if we need to apply for any new road ROW's.

PUMP

DAWSON GAS COM #1

T31N R9W T31N R8W
T30N R9W T30N R8W

$$\begin{array}{r}
 108.80 \\
 + 108.70 \\
 \hline
 217.50 \\
 + 108.50 \\
 \hline
 326.00
 \end{array}$$

$$\begin{array}{r}
 00.00 \\
 + 108.70 \\
 \hline
 217.50
 \end{array}$$