

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM-013685

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other	Coal Seam			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other		
2. NAME OF OPERATOR						Attn: J. L. Hampton			
3. ADDRESS OF OPERATOR						P.O. Box 800, Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1210' FSL x 660' FWL SW/4			
At top prod. interval reported below						1210' FSL x 840' FWL			
At total depth									
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
API 30-045-27336		6/19/89		San Juan		New Mexico			
15. DATE SPUDDED		10. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11/10/90		12/30/90		1/20/91		6328' GR		6294'	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
3156		surface		yes		yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE			
Fruitland Coal 2906'-3156'						yes		(prev. subm.)	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED			
mud logs only						no			

OIL CON. DIV.
DIST. 3

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	282'	12 1/4"	200 sx Cl.B	0
7"	23#	2906'	8 3/4"	380 sx Cl.B 65/35 poz,	0
				100 sx Cl.B tail	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2891'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Fruitland Coal 2906'-3156' open hole comp.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			none

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/90		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/20/91	24	20/64	→	0	2388	395	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
560	860	→	0	2388	395		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS
Cement Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. L. Hampton/cub TITLE Sr. Staff Admin. Supv. DATE 2/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			NO. 1 OIL COM. DIA. 10 1/2		Fruitland	2895'	