

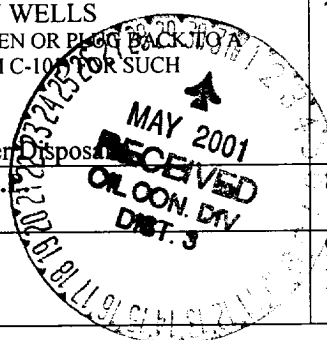
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-27340</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Salt Water Disposal <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: <b>Devon Energy Production Co. L.P.</b>		6. State Oil & Gas Lease No. <b>E-3707-4</b>
3. Address of Operator: <b>3300 North Butler Ave. Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>Northeast Blanco Unit</b>
4. Well Location  Unit Letter N: <b>990</b> feet from the <b>SOUTH</b> line and <b>1600</b> feet from the <b>NORTH</b> line.  Section: <b>36</b> Township <b>31N</b> Range <b>8W</b> NMPM <b>San Juan County</b>		8. Well No. <b>Pump Mesa SWD #1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6430' GR</b>		9. Pool name or Wildcat: SWD <b>Morrison - Entrada Disposal Well</b>



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: CASING REPAIR <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**The following work was performed on the subject well following a negative MIT test in February 2001:**

MIRU service unit on 06 April 2001. NDWH, NUBOP. TOOHH with 3-1/2" injection tubing. TIH with 2-7/8" tbg and packer to locate the casing leak. Leak initially identified from 8064' - 8073'. A repair procedure was discussed with Mr. Dave Catanach of the NMOCD involving a dual packer completion. In accordance with this plan, a permanent packer was set at 8046'. The casing was pressure tested above and below the new packer, failing a test from surface to the new packer at 8046', and passing a test from the packer at 8046' to the packer at 8073'. The leak between the new packer at 8046' and surface was located from 7595' - 7610' with 2-7/8" tubing and packer. This is the location of a stage tool utilized in the primary casing job. The leak was squeezed on 17 April 2001 by spotting a 16 sack balanced cement plug from 7551' - 7626'. One barrel of cement was squeezed into the leak at 500 psi with one hesitation. Operations were suspended for 48 hours, waiting on cement. Cement was drilled from 7573' - 7617', and the hole was circulated clean. The squeeze was tested to 500 psi. Following the successful casing repair, a twin seal assembly for the dual packer completion was run on 3-1/2" lined injection tubing. The hole was loaded with fresh water treated with 5000 ppm Unichem Techni-Hib 606 corrosion inhibitor and the seal assembly was seated into the dual packer system and the tubing was landed utilizing a donut in wellhead with 55,000 pounds compression on the packer. The well was pressure tested over night with 300 psi on the casing and 1600 psi on the tubing.

A MIT was performed on 24 April 2001, witnessed by Mr. Bruce Martin of the NMOCD. The casing was pressure to 380 psi, and the tubing was pressured to 1500 psi. The pressures were recorded for 30 minutes indicating no communication or pressure fall off. The well was returned to injection on 24 April 2001. The five-year casing MIT requirement will be replaced with an annual MIT testing program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Jones TITLE Foreman DATE 5/30/01

Type or print name Terry Jones Telephone No. 324 0033

(This space for State use)

**OFFICIAL SIGNED BY CHARLES T. PEPPER**

**DEPUTY OIL & GAS INSPECTOR, DIST. #**

**MAY 31 2001**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: