

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-27340

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-3707-4

7. Lease Name or Unit Agreement
Name:

Northeast Blanco Unit

Well No. Pump Mesa SWD #1

8. Pool name or Wildcat: SWD
Morrison - Entrada Disposal Well

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO ABANDON A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other: Salt Water Disposal ☒

2. Name of Operator: Devon Energy Production Co. L.P.

3. Address of Operator: 3300 North Butler Ave.
Farmington, NM 87401

4. Well Location

Unit Letter N: 990 feet from the SOUTH line and 1600 feet from the NORTH line.

Section: 36

Township 31N

Range 8W

NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6430' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy plans to investigate the cause of MIT failure on the Pump Mesa SWD #1. The following procedure will be followed:

1. MIRUSU, NDWH, NUBOPE.
2. Set plug in bottom permanent packer and TOOHS with tubing.
3. Test casing from surface to top packer to identify the location of the leak in the 7" casing.
4. Take remedial steps necessary to ensure MIT.
5. Run injection string, pull plug. NDBOPE, NUWH, RDMOSU.
6. Perform MIT.
7. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Prude Martinez for Steve Zink TITLE Company Representative DATE 4-29-02

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

TITLE

Conditions of approval, if any:

APR 29 2002