

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
820' FNL, 895' FEL, Sec. 12, T-30-N, R-9-W, NMPM

5. Lease Number  
SF-078439

6. If Indian, All. or Tribe Name

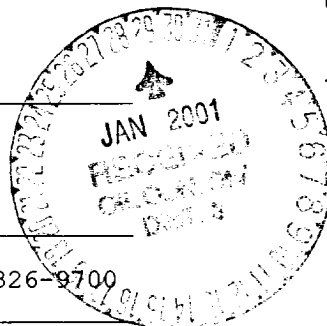
7. Unit Agreement Name

8. Well Name & Number  
Johnston Federal #24

9. API Well No.  
30-045-27348

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM



## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to pull the whipstock @ 2415' and drill out the CIBP @ 2430'.  
The original wellbore will be cleaned out and restimulated according to the attached procedure.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Cole* Title Regulatory Administrator Date 1/16/01  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 1/25/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

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## Sundry Notice Submittal

Well: Johnston Federal #24

Unit A, Sec 12, T30N, R9W

It is intended to restimulate the Fruitland Coal formation in the existing wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. The whipstock which was set at 2415' will be pulled and the CIBP at 2430' will be drilled to allow entry into the original wellbore. The wellbore will be cleaned out to allow production from the existing cased and fracture stimulated interval from 2475' – 2700'.

After cleaning out the wellbore, tubing will be landed at approximately 2695'. The well will then produce from the Fruitland Coal formation.

Approved: \_\_\_\_\_  
Drilling Manager

Date \_\_\_\_\_

Approved:   
Regulatory

Date 1-15-01

Sundry Needed: ☒ Yes ☐ No