Form 3160-4			UNITED STATES Submit in Duplicate*						5. Lease Designation & Serial #: SF-079045 6. If Indian, Allottee/Tribe Name						
(November 1 (formerly 9		DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT													
WELL COMPLETION OR RECOMPLETION AND LOG .												,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
1a. Type of Well: oil well gas well Y dry other									ī	t Agreeme					
b. Type of Completion: new well X work over deepen									Northeast 5 arco Unit 8. Farm or Lease Name:						
plug back diff. resvr other FINISH COMPLETION STARTED IN JANUARY, 1990															
2. Name of Operator: Blackwood & Nichols Co. A Limited Partnership									9. Well No.:						
3. Address of Operator: P.O. 3ox 1237, Durango, Colorado 81302-1237									10. Field and Pool,or Wildcat:						
4. Location of Well: (Report location clearly, in actordance with any State requirements)*									Basin Fruitland Coal						
At surface At top prod. interval reported below 840' FSL, 1725' FWL									11. Sec., T.,M., or Block and Survey or Area:						
At total	l depth				Γ	Permit No.:	30-045-273	154		. 29, T3 ⁻					
						Permit No	30 043 273	,,,,	I .	nty or Pa Juan	arish:	13. State:			
15. Date Spudded: 16. Date 12-1-89			TD Reached: 1-23-90	17. Date Compl. (1-30-91	ready	to produce):	18. Elev.	RT, GR	GR, Etc)* 19. Elev. Csghd. 6289' GL						
		D & TVD:	21. Plug	Back TD, MD & TVD:				3. Inter	L	otary Too	ols	Cable Tools No			
	189'	rval (a)	of this co	3189'		ow Many* N/A Name (MD and		Drilled			onal S	Survey Made?			
24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*: Fruitland Basin Coals, open hole completion from 2890' to 3189'											Yes				
26. Type Electric and Other Logs Run:									27. Was	Well C o	red?				
				Mud Log						No					
28.				CASING RECORD (R	-										
Casing Size		Weig	ht, LB/FT	Depth Set (MD)		ole Size	Cementing Rec		cord	d Amount Pulled					
9.625"		36#	J-55	3171		2.25"	295 cf of Class B		B Neat	Neat 20 Bbls Circ. Cement					
7.000"		23#	J-55	2890 '		8.75"	731 cf G Poz Mix								
					İ		144 cf of Class		G Neat 37 Bb		ls Circ. Cement				
		 			1										
			LINER RECOR	o			<u>.</u>	TUBING	RECORD						
Size			Bottom (MD			reen (MD)	Size Depth		th Set (N	40)	Proker Set (MD)				
5.500"	2796	51	3188'	None		N/A	2.875"		3115'		N/A				
-			Ti I	DEREIT	/F	In)									
31 Perfor					<u> </u>	-1111			FRACTURE	CEMENT	SOUFF	E, ETC.			
	ation Re	cord (Ir	iterval, s ti	and number):		113 32.	ACID,	, SHOT,				Amount and Kind of Material Used			
			_	MAR 0 4 199	91.	<u> </u>	ACID nterval (MC					ertal used			
5.5" Uncemo 2891-2908';	ented Pr ; 2996-3	e-perfec	Liner	MAR 0 4 199 OIL CON.		Depth Ir	nterval (MI		Amount a		of Mai				
5.5" Uncem	ented Pr ; 2996-3 625)	re-perfec 3119'; 31	Liner	MAR 0 4 199		Depth Ir	nterval (MI		Amount a	and Kind al, stres	of Mai				
5.5" Uncema 2891-2908'; (8 HPF, 0.6	ented Pr ; 2996-3 625)	re-perfec 3119'; 31	Liner 44-3185	MAR 0 4 199 OIL CON. DIST. 3	DIV	Depth Ir 2890	nterval (MC - 3189))	Amount a Natura the co	and Kind al, stres	of Mai				
5.5" Uncemm 2891-2908'; (8 HPF, 0.0 Open Hole 7 33. Date First	ented Pr ; 2996-3 625) 2890-318	re-perfec 3119'; 31 39'	Liner 44-3185'	MAR 0 4 199 OIL CON.	PROC gas l	Depth In 2890'	nterval (MD - 3189' -size and 1))	Amount a Natura the co	and Kind al, stres oal zones	of Mai ss reli	eved s (shut-in):			
5.5" Uncemm 2891-2908'; (8 HPF, 0.0 Open Hole 7 33. Date First	ented Pr ; 2996-3 625) 2890-318 Product on pipe	re-perfection:	Liner 44-3185'	MAR 0 4 199 OIL CON. DIST. 3 In Method (Flowing, g during completion Choke Size: P	PROC gas l	Depth In 2890' DUCTION ift, pumping ation, wet ga	rsize and tauge	cype of Gas-MCF	Amount a Natura the co	well er-Bbl	of Materials of Ma	s (shut-in): in as-Oil Ratio			
5.5" Uncemme 2891-2908'; (8 HPF, 0.0 Open Hole 7 33. Date First Waiting Date of Tem 2-06-99 Flow. Tubin	ented Pr ; 2996-3 625) 2890-318 Product on pipe st: 0	re-perfection: 3119'; 31 39' Sion: Eline Hours	Production Flowing Tested: Hr.	MAR 0 4 199 OIL CON. DIST. 3 In Method (Flowing, g during completion Choke Size: P 3/4" Choke To	PROC gas l n oper rod'n est Pe	Depth In 2890' DUCTION ift, pumping ation, wet ga	rsize and tauge	cype of	Amount a Natura the co	and Kind al, stres bal zones Well er-Bbl	of Materials of Ma	s (shut-in): in as-Oil Ratio			
5.5" Uncemme 2891-2908'; (8 HPF, 0.0 Open Hole 2 33. Date First Waiting Date of Temperature 2-06-99 Flow. Tubing 320 pm	ented Pr ; 2996-3 625) 2890-318 Product on pipe st: 0	re-perfect 3119'; 31 39' Tion: Hours 1 S: Cas	Production Flowing Tested: Hr. Sing Pressur 810 psig	MAR 0 4 199 OIL CON. DIST. 3 In Method (Flowing, g during completion Choke Size: P 3/4" Choke To	PROC gas l n oper rod'n est Pe ted ate:	Depth In 28901 - 28901	rsize and tauge	Gas-MCF	Amount a Natura the co	well er-Bbl	Status Shut-	s (shut-in): in as-Oil Ratio N/A Gravity-API			
5.5" Uncemme 2891-2908'; (8 HPF, 0.0 Open Hole 2 33. Date First Waiting Date of Temperature 2-06-99 Flow. Tubing 320 pm	Product on pipe st: 0 ng Press	re-perfect 3119'; 31 39' 21on: eline Hours 1 s: Cas Gas (Sol	Production Flowing Tested: Hr. Sing Pressur 810 psig	MAR 0 4 199 OIL CON. DIST. 3 In Method (Flowing, g during completion Choke Size: P 3/4" Choke Calcula 24 HR R	PROC gas l n oper rod'n est Pe ted ate:	Depth In 2890'- 2890'- ift, pumping- ation, wet ga For Oil-B riod: N, Oil-BbL N/A	rsize and tauge	Gas-MCF	Amount a Natura the co	well er-Bbl N/A er-Bbl 00 BWD	Status Shut-	s (shut-in): in as-Oil Ratio N/A Gravity-API			
5.5" Uncemme 2891-2908'; (8 HPF, 0.6 Open Hole 2	Product on pipe st: 0	re-perfect 3119'; 31 39' sion: eline Hours 1 s: Cas Gas (Sol	Production Flowing Tested: Hr. sing Pressur 810 psig d, used for	MAR 0 4 199 OIL CON. DIST. 3 In Method (Flowing, g during completion Choke Size: P 3/4" Choke Calcula 24 HR R	PROC gas l n oper rod'n est Pe ted ate:	Depth In 2890' ift, pumping- ation, wet ga For Oil-B riod: N, Oil-BbL N/A Vented	rsize and tauge	Gas-MCF N/A Gas-MCF 436 MCFD	Amount a Natura the co oump): Wat 4,50 Test W	Well er-Bbl N/A er-Bbl 00 BWD	Status Shut Oil By: Smith	s (shut-in): in as-Oil Ratio N/A Gravity-API			