Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artenia, NM §8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	10 111/		AND NATI			DI Ma			
Person Manidian Oil Inc					Well A	LI MO			
Meridian Oil Inc.								<u>-</u>	
ddress P. O. Box 4289, Farmi	naton NM S	27499							
leason(s) for Filing (Check proper box)	HIGGOILS HIT C	J, TJJ	Other	(Please expia	in)				
vew Well	Change is	n Transporter of:		+4,,, 11	/1 /01				
Recompletion	Oil _	Dry Gas	ETTEC	tive 11	11/91				
Change in Operator	Casinghead Gas	Condensate							
change of operator give name		-							
ad address of previous operator									
L DESCRIPTION OF WELL	AND LEASE	(Deal Mana Year !	- Ei		Kind a	f I esse	1 =	use No.	
Lease Name				<del>-</del>		Kind of Lease State, Federal or Fee		SF078508	
Nordhaus Location	/A	וטומוונט ויופאני	uverue .				10.010.	<u></u> -	
	. 1120	_ Feet From The _E	ast	1120	. Ess	t From The _	South	Line	
Unit LetterP	_ :	_ rest from the	Line	<u> </u>	ra	t thom the			
Section 1 Townshi	p 31N	Range 9	W , NM	рм, San	Juan			County	
II. DESIGNATION OF TRAN	SPORTER OF C		RAL GAS		1.1. a	ann ad shin di	an is so he co	-41	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499								
Meridian Oil Inc.	chood Gos	or Dru Goe T	Address (Gine	address to w	ich approved	copy of this fo	rm is to be se		
<del>-</del>	of Authorized Transporter of Casinghead Gas or Dry Gas X unterna Gas Gathering Company			Address (Give address to which approved P. O. Box 1899, Bloomf				,	
Synterra Gas Gathern  If well produces oil or liquids,	ig Company Unit Sec. Twp. Rge.		Is gas actually connected?		When				
pive location of tanks.					i				
f this production is commingled with that	from any other lease o	or pool, give commingi	ing order numbe	e					
V. COMPLETION DATA	·				. <del></del>			Europe -	
D. C. and T. and at C. and at	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		a Pad	Total Death		<u> </u>	DDTD	L	1	
Date Spudded	Date Compi. Ready	Total Depth			P.B.T.D.				
Flores (DE DVD DT CD	Name of Bendamen	Formation	Top Oil/Gas P	ny		Tubing Dept	h		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						· mine poher			
Perforations	<u>.</u>		<del></del>			Depth Casin	g Shoe		
						1			
		G, CASING AND				1			
HOLE SIZE	CARINO .	TUBING SIZE		DEPTH SET	•	<u> </u>	SACKS CEM	ENT	
	DASING &	70BITO GILL	<del></del>						
	CASING &	TODITO GILL				<u> </u>			
	ASING &	700MG OLL							
	CASING &	TODAYO GIZZ							
V TECT DATA AND DECLIF									
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		exceed top ai	lowable for thi	s depressibe	for full 24 how	75.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank		VABLE		exceed top all	lowable for thi	E THE	for full 24 hou	75.)	
OIL WELL (Test must be after	ST FOR ALLOV recovery of total volum	VABLE	s be equal to or Producing Me	exceed top ail	lowable for thi	E   ]		75.)	
	ST FOR ALLOV recovery of total volum	VABLE	s be equal to or	exceed top ali	lowable for thi	Choke size		75.)	
OIL WELL Test must be after  Date First New Oil Run To Tank  Length of Test	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure	VABLE	Producing Me	exceed top all	lowable for thi	Choke size		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOV recovery of total volum Date of Test	VABLE	s be equal to or Producing Me	exceed top air	lowable for this	Choke size		73.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure	VABLE	Producing Me	exceed top all thod (Flow, p	lowable for this	E   ]		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	VABLE	Producing Me Casing Press Water - Bbis	thod (Flow, p	CON	Choke olze		75.)	
OIL WELL Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure	VABLE	Producing Me	thod (Flow, p	control of the contro	Choke olze		73.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test	VABLE ne of load oil and must	Producing Me  Casing Pre  Water - Bbis.  Bbis. Conden	of the late of the	lowable for this	Choke olze	Condensale	75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	VABLE ne of load oil and must	Producing Me Casing Press Water - Bbis	of the late of the	const.	Choke Size	Condensale	75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (S	VABLE ne of load oil and must	Producing Me  Casing Press  Water - Bbis.  Bbis. Conden	on the control of the	CON DIST	Choke Size	Condensaje		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (St	VABLE  ne of load oil and must  hut-in)	Producing Me  Casing Press  Water - Bbis.  Bbis. Conden	on the control of the	CONTROL OF THE PROPERTY OF THE	Choke Size	Condensaje		
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Si CATE OF CON- ulations of the Oil Con-	NABLE  me of load oil and must  hut-in)  MPLIANCE  uservation	Producing Me  Casing Press  Water - Bbis.  Bbis. Conden	on the control of the	CON DIST	Choke Size  Gas-NCF  Gravity of Choke Size	Condensate DIVISIO		
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (St CATE OF CON- culations of the Oil Con- did that the information	NABLE  me of load oil and must  hut-in)  MPLIANCE  aservation given above	Producing Me  Casing Pre  Water - Bbis.  Bbis. Conden	of Chut-in)	CON DIST	Choke Size	Condensate DIVISIO		
OIL WELL  Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an is true and complete to the best of my	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF CON  ulations of the Oil Con  d that the information  y inowledge and belief	NABLE  me of load oil and must  hut-in)  MPLIANCE  aservation given above	Producing Me  Casing Pre  Water - Bbis.  Bbis. Conden	of Oll CO Approv	T31/199 CON DIST	Choke Size  ATION OCT 3	DIVISIO		
OIL WELL  Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an is true and complete to the best of my	ST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (St CATE OF CON- culations of the Oil Con- did that the information	NABLE  me of load oil and must  hut-in)  MPLIANCE  aservation given above	Bbls. Conden  Casing Press.	of Oll CO Approv	T31/199 CON DIST	Choke Size  ATION OCT 3	DIVISIO		
OIL WELL  Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF CON  ulations of the Oil Con  d that the information  y knowledge and belief	NABLE ne of load oil and must hut-in)  MPLIANCE servation given above	Producing Me  Casing Pre  Water - Bbis.  Bbis. Conden	of Oll CO Approv	NSERV	Choke Size  ATION OCT 3	DIVISION 1991	ON	
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OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Si  CATE OF CON  ulations of the Oil Con  d that the information  y knowledge and belief	hut-in)  MPLIANCE  Bervation given above f.	Bbls. Conden  Casing Press.	of Olice (Shut-in)  Approv	NSERV	Choke Size  ATION OCT 3	DIVISION 1991	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

