

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haefele Phone: (303) 830-4988
II. Name of Well: Florance Gas Com D #1 API #: 3004527380
Location of Well: Unit Letter L, 2160 Feet from the South line and 1260 Feet from the West line, Section 10, Township 30N, Range 9W, NMPM, San Juan County.
III. Date Workover Procedures Commenced: 2/13/96
Date Workover Procedures were Completed: 2/15/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Fruitland Coal

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
OCT - 9 1996

OIL CON. DIV
DIST. 3

Patricia J. Haefele, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haefele
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 2nd day of October, 1996

PATRICIA J. ARCHULETA
NOTARY PUBLIC
STATE OF COLORADO

Patricia J. Archuleta
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2/15, 1996.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 1/1/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078201
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name _____
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation _____
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2160' FSL 1260' FWL Sec. 10 T 30N R 9W Unit L		8. Well Name and No. Florance Gas Com /D/ 1
9. API Well No. 3004527380		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan New Mexico		12. Field and Pool, or Exploratory Area Basin Fruitland Coal

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Reperforate</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has reperforated this well per the following:

MIRUSU 2/13/96. Perforations at: 2707-2713', 2715-2723', 2739-2743', 2745-2749', 2769-2773', 2779-2783', 2787-2793', 2799-2831', 2853-2879', 2907-2939' with 4 JSPF, .340" diameter, 504 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Retand tubing. RDMOSU 2/15/96.

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 GENERAL ROOM
 02-28-1996 1 PM 1:15
 OFFICE OF THE DIRECTOR, BLM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haebele Title Staff Assistant Date 02-28-1996

(This space for Federal or State Office use)

Approved by _____ Conditions of approval, if any: _____

SRBU
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ACCEPTED FOR RECORD

MAR 11 1996

MAR 04 1996

Florance Gas Com D #1

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS	
Florance Gas Com D	1	Basin Fruitland Coal		3004527380	L Sec. 10 30N 9W	02/95	0	36490	
						03/95	0	39393	
						04/95	0	9633	
						05/95	0	37156	
						06/95	0	33178	
						07/95	0	37975	
						08/95	0	39144	
						09/95	0	36910	
						10/95	0	36367	
						11/95	0	32694	
						12/95	0	35289	
						01/96	0	35155	
					12-month average - Projected Trend			0	34115

Florance Gas Com D #1

STRAIGHT LINE METHOD

