

Submit 5 copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator: **Blackwood & Nichols Co. A Limited Partnership** Well API No.: **30-045-27402**

Address of Operator: **P.O. Box 1237, Durango, Colorado 81302-1237**

Reason(s) for Filing (check proper area): Other (please explain) _____

New well: Change in Transporter of: _____

Recompletion:

Oil:

Dry Gas:

Change in Operator: **X**

Casinghead Gas:

Condensate:

OCT 29 1990

If change of operator give name
and address of previous operator: **Blackwood & Nichols Co. Ltd.**

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 454	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-079043
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LOCATION

Unit Letter: **A**; 1010 ft. from the North line and 1310 ft. from the East line

Section: **33** Township: **31N** Range: **7W, NMPM**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
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Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237
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If well produces oil or liquids, give location of tanks.	Unit A	Sec. 33	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 1-91
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Date Spudded: 10-24-89	Date Compl. Ready to Prod.: 7-29-90	Total Depth: 3453'	P.B.T.D.: 3453'
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Elevations (DF, RKB, RT, GR, etc): 6562' RKB	Name of Producing Formations: Fruitland Coal	Top Oil/Gas Pay: 3125'	Tubing Depth: 3371'
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Perforations: Uncemented Predrilled Liner 3161-3178'; 3220-3262'; 3283-3302'; 3305-3347'; 3349-3367'; 3409-3450'	Depth Casing Shoe: 5.50' liner at 3452'; 7" at 3125'
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TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	332'	295 cf Class B
8.75"	7.000"	3125'	764 cf 65/35 Poz Mix/148 Class B
6.25"	5.500" liner	3072' 3452'	Uncemented
	2.875"	3371'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	Choke Size:
Length of Test:	Tubing Pressure:	Casing Pressure:	Gas-Misc:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	

GAS WELL To be tested; completion gauges: **5'01 MCFD (damp 2" pitot); 560 BPDW**

Actual Prod. Test - MCFD: 5101 MCFD (damp)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1175 psig	Casing Pressure: (shut-in) 1475 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: **10/25/90**

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved **OCT 29 1990**

By _____

Title *[Signature]*

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.