

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>coal seam</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>SF 081098A</u>
2. NAME OF OPERATOR <u>Amoco Production Company ATTN: J.L. HAMPTON</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 800 Denver, Colorado 80201</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>2465' FNL, 1220' FEL SE/NE</u>	8. NAME OR LEASE NAME <u>Florance L</u>
14. PERMIT NO. <u>API</u> <u>30-045-27412</u>	9. WELL NO. <u>4</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6093' GR</u>	10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal Gas</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 3, T30N, R9W</u>
	12. COUNTY OR PARISH <u>San Juan</u>
	13. STATE <u>N. Mex</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) spud and set casing ☒

(NOTE: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud a 12 1/4" surface hole on 7/16/89 at 9:15 hrs. Drilled to 300 '.  
Set 9 5/8" 36# K55 surface casing at 271 '. Cemented with  
250 SX C1 B w/ 2% CaCl2. Circulated 21 BBLS to the surface.  
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD  
of 2679 ' on 7/19/89. Set 7" 23# K55 production  
casing at 2679 '. Cemented with 475 SX C1 B Howco Lite Tail w/ 100 SX  
Cl B w/ 2% CaCl2, 1/4# 1/2 SX Floce. Circulated 22 BBLS good cement to the  
surface.

Rig Released at 5:00 hrs. on 7/19/89.

RECEIVED  
FEB 05 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Hampton / CUB

TITLE Sr. Staff Admin. Supv.

DATE

12/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side