

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Coal seam</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON	8. FARM OR LEASE NAME Florance m
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730' FNL, 1290' FEL SE/NE	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
14. PERMIT NO. <u>API</u> 3004527413	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6228' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T30N, R9W
	12. COUNTY OR PARISH 13. STATE San Juan NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) spud + set casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4" surface hole on 7/14/89 at 9:30 hrs. Drilled to 280'.  
Set 9 5/8" 36# K-55 surface casing at 280'. Cemented with 2755X CLB, 2% CaCl2. Circulated 20 BBLs to the surface.  
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2718' on 7/15/89. Set 7" 23# K55 production casing at 2718'. Cemented with 4755X Howco Lite, tail w/100 SX CLB. Circulated 10 BBLs good cement to the surface.

Rig Released at 22:00 hrs. on 7/15/89.

RECEIVED

FEB 07 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton/CLB

TITLE Sr. Staff Admin. Supv.

DATE

12/21/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

smm