

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

JF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson LS

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 34, T30N, R8W

12. COUNTY OR PARISH

Sanguan

13. STATE

NM

1. OIL WELL GAS WELL OTHER

90 JAN 19 AM 10:55

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1370' FSL, 1210' FWL NW/SW

14. PERMIT NO. API
30-045-27429

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6322' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Dist. & Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 8/8/89 at 14:00 hrs. Drilled to 272'.
Set 9 5/8" 36# surface casing at 272'. Cemented with 285 SX CLB. Circulated 20 BBLs to the surface.
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2867' on 8/11/89. Set 7" 23# K55 STC production casing at 2867'. Cemented with 510 SX CLB 65/35 port, 100 SX CLB port. Circulated 29 BBLs good cement to the surface.

Rig Released at 18:30 hrs. on 8/11/89.

(This well was permitted under the name 'Florance 'A' #1')

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton/ceb

TITLE Sr. Staff Admin. Supv.

DATE 12/21/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCD

*See Instructions on Reverse Side