Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of Hew Mexico Energy, Minerals and Matural Resources Department

Form C-101 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 10W Rio Bishos Rd., Asiec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO LIMITOL OIL	OIL AND NATURAL GAS)
Amaca Prob			Well Ald No.
iices _	uction Company	0.0	30-045-27431
P.O. Box 800, son(s) for Filing (Check proper box)	Denver, Co	80201	
v Well	Change in Transporter of:	Other (l'lease explain)
completion [=]	Oil Dry Gas		
ange in Operator	Casinghead Gas Condensate		i
ddiese of previous operator	······································		
DESCRIPTION OF WELL	AND LEASE		
ise Name	Well No. Pool Name, In		Kind of Lease Lease No.
GARTNER A	12 Basin Fre	uilland Conl GAS	State, Federal or Fee SF08597
Unit Letter	: 1920 Feet From The	e South Line and 1060	0
	-		
Section 27 Towns	nip 3010 Range	8W, MILMI, SAM	U JUAN COUNTY
DESIGNATION OF TRAI	NSPORTER OF OIL AND NA	THRAL GAS	
se of Authorized Transporter of Oil	or Condensate		h opproved copy of this form is to be sent)
e of Authorized Transporter of Casi	polyant Con. 157		
moco Production C			happroved copy of this form is to be sent) Denver, Co 80201
ell pushuces oil or liquids,		Ric. Is gas actually connected?	When 7
location of tanks.		nes	1-19-91
s production is commingled with that COMPLETION DATA	t from any other lease or pool, give come	mingling order number:	
	Oil Well Gas We	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	(X)	i x i	Deepen Plug Back Same Res'v Dilf Res'v
Spridded /17/189	Date Compil. Ready to Prod.	Total Depth	P.B.T.D.
ations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	3108 Top Oliver Fry	3098
6143' GR	Fruitland Coal	2677	Tubing Depth 996/
O (a (t) ()			Depth Casing Shoe
	TUBING CASING A	ND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12'/y''	95/8"	276'	255 SX C1. B W2% CACI
8.3/4"	- <u> </u>	3689,	475sx Cl. B tail w/100sx
	2 3/8 "	3108'	
118 3 (3/1) 1 1 2 4 (4) 1 2 4 7 1 2 7 1 7 1 7 1 7 7 7 7 7 7 7 7 7 7 7	Crean Allanda		
LEST DATA AND REQUE	21 LOK VEPOMABLE	•	
WELL (Test must be after	recovery of total valune of load oil and	must be equal to or exceed top allow	able for this depth or be for full 24 hours.)
WELL (Test must be after	recovery of total volume of load oil and Date of Test	Producing Method (Flow, pump	able for this depth or be for full 24 hours.)
WELL (Test must be after First New Oil Run To Tank	recovery of total valune of load oil and	Producing Method (Flow, pump Casing Pressure	oble for this depth or be for full 24 hours.)
, WELL (Test must be after First New Oil Run To Tank th of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump Casing Pressure	p. gas 19. etc.)
WELL (Test must be after First New Oil Run To Tank th of Test	Date of Test	Producing Method (Flow, pump	p. gas lift, etc.)
WELL (Test must be after First New Oil Run To Tank th of Test tal Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump Casing Pressure	p. gas 19. etc.)
WELL (Test must be after a First New Oil Run To Tank gth of Test and Prod. During Test as WELL	Tubing Pressure Oil - libls.	Producing Method (Flow, pump Casing Pressure	p. gas lift, etc.)
WELL (Test must be after First New Oil Run To Tank with of Test and Prod. During Test S WELL and Prod. Test - KICP/D	Tubing Pressure Oil - libls.	Producing Method (Flow, prung Casing Pressure Water - Ibbls. [Hbls. Condensate/MMCP]	MAR1 4 1991 Olly Compensate DIV.
WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - KICP/D LO ng Method (pitot, back pr.)	Tubing Pressure Oil - libls.	Producing Method (Flow, prung Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI! Casing Pressure (Shut-in)	MAR1 4 1991 OH, CONCERNED V.
WELL (Test must be after First New Oil Run To Tank whof Test al Prod. During Test S WELL al Prod. Test - KICP/D LO ng Method (pitot, back pr.) Flowl N9	Tubing Pressure Cold - Hubing Pressure Cold - Hubing Pressure Cold - Hubing Pressure Cold - Hubing Pressure Cold - Hubing Pressure (Short-in) Cold - Hubing Press	Producing Method (Flow, prung Casing Pressure Water - Ibbls. [Hbls. Condensate/MMCP]	MAR1 4 1991 Olly Compensate DIV.
WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - KICP/D LO ng Method (pitot, back pr.) Flowt No OPERATOR CERTIFIC hereby certify that the rules and regular	Tubing Pressure Content of Test	Producing Method (Flow, prung Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI!	MAR1 4 1991 Olly SCOTION DIV. Choke Size
WELL (Test must be after First New Oil Run To Tank The of Test Tal Prod. During Test Tal Prod. Test - KICP/D TO TO TO TO TO TO TO TO TO T	Tubing Pressure Oil - Ubls. Length of 'l'est	Producing Method (Flow, prung Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI!	MAR1 4 1991 CH, Condend to DIST. 3 Choke Size
WELL (Fest must be ofter e First New Oil Run To Tank gth of Test LS WELL Jal Frod. During Test LS WELL Jal Frod. Test - KICP/D LO IN Method (pitot, back pr.) Flowhog OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with and	Tubing Pressure Oil - Ubls. Length of 'l'est	Producing Method (Flow, prung Casing Pressure Water - Ibbls. Illula, Condensate/MMCP Casing Pressure (Shul-in) 175 OIL CONS	MARI 4 1991 Olly Containe DIV. Chioke Size
WELL (Test must be after First New Oil Run To Tank with of Test and Prod. During Test S WELL and Prod. Test - KICP/D LO ng Method (pitot, back pr.) Flowt No OPERATOR CERTIFIC hereby certify that the rules and regulivision have been complied with and	Tubing Pressure Oil - Ubls. Length of 'l'est	Producing Method (Flow, prung Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI!	MARI 4 1991 Olly Contact Choke Size SERVATION DIVISION
gth of Test AS WELL AS WELL AS Prod. Test - KICP/D LO Ing Method (pitot, back pr.) Flouring OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with and strue and complete to the best of my	Tubing Pressure Oil - libls. Length of Test Tubing Pressure Oil of Test CATE OF COMPLIANCE plations of the Oil Conservation I that the information given above knowledge and belief.	Producing Method (Flow, prun) Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI!	MARI 4 1991 Olly Containe DIST. 3 Chioke Size
WELL (Fest must be ofter e First New Oil Run To Tank gth of Test LS WELL Jal Frod. During Test LS WELL John Frod. Test - KICP/D LO ING Method (pitot, back pr.) FOUH AP OPERATOR CERTIFIC hereby certify that the rules and regulation have been complied with and a true and complete to the best of my	Tubing Pressure Oil - libls. Length of Test Tubing Pressure Oil of Test CATE OF COMPLIANCE plations of the Oil Conservation I that the information given above knowledge and belief.	Producing Method (Flow, prong Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCP Casing Pressure (Shut in) 175 OIL CONS Date Approved By	CHOKE SIZE SERVATION DIVISION JUN 0 5 1991
WELL First New Oil Run To Tank The of Test al Prod. During Test S WELL al Prod. Test - KICI/D LO ng Method (pitot, back pr.) Flowt No OPERATOR CERTIFIC hereby certify that the rules and regulivision have been complied with and true and complete to the best of my ignature D. W. Whaley	Tubing Pressure Oil - libls. Length of 'l'est Tubing Pressure (Shut-in) 28 CATE OF COMPLIANCE olations of the Oil Conservation of the historication given above knowledge and belief.	Producing Method (Flow, prun) Casing Pressure Water - Ibbls. Ibbls. Condensate/MMCI!	MARI 4 1991 Olly Containe DIST. 3 Chioke Size

- st for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 404 must be filed for each pool in multiply completed wells.