

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
10W Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27431
Address P.O. Box 800, Denver, Co 80201		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gartner A	Well No. 12	Pool Name, including Formation Basin Fruitlands Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SF08597
Location Unit Letter L : 1920 Feet From The South Line and 1060 Feet From The West Line Section 27 Township 30N Range 8W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co	P.O. Box 800, Denver, Co 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					yes	1-19-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8/12/89	Date Compl. Ready to Prod. 11/2/89		Total Depth 3108'		P.B.T.D. 3098'			
Elevations (DF, HKB, RI, GR, etc.) 6143' GR	Name of Producing Formation Fruitlands Coal		Top Oil/Gas Pay 2677'		Tubing Depth 2961'			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 8 3/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8"		DEPTH SET 276' 2682' 3108' 2961'		SACKS CEMENT 255 SX CL.B w/2% CACI 2 475 SX CL.B Tail w/100 SX CL.B 199 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - bbls.
		RECEIVED MAR 4 1991

GAS WELL	
Actual Prod. Test - MCF/D 10	Length of Test 24
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 28
libls. Condensate/MCF 0	Casing Pressure (Shut-in) 175
OIL CON. DIV. DIST. 3 Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **D. W. Whaley**
Printed Name **D. W. Whaley**
Date **3/11/91**
Title **STAFF Admin Supvr**
Telephone No. **(303) 830-4280**

OIL CONSERVATION DIVISION

Date Approved **JUN 05 1991**
By **James J. Chang**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.