

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Office No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 32-8 Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		9. WELL NO. #207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 1125' FSL & 1850' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API #30-045-27447		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 22N, T31N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6324' GR		12. COUNTY OR PARISH 13. STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	COMPLETION PLANS	(Other) <u>Completion Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-89: MOL & RU. Pressure tested blind rams to 2000# for 30 min - held ok. TIH w/ 6-1/4" bit on 3-1/2" drill pipe. Tagged cement at 2974' (FC at 3006' - shoe at 3049').

12-1-89: Finished pressure testing csg & rams to 2000# - ok. Drilled shoe at 3048' & coal formations w/ water.

12-2-89: Cleaned back to bottom at 3102' (TD at 3223').

12-3 & 12-4: Blowing well.

12-5-89: Blew well w/ air. Pulled into casing & landed drill pipe w/ donut at 2980' (7" shoe at 3048'). Shut well in. RU Cudd snubbing equipment & tested to 2000# - ok.

12-6-89: Snubbed out 12 stds drill pipe. Changed rams. RU casing crew. Ran 6 jts (273') 5-1/2", 23#, P110, USS smls w/ left hand release TIW JGS on 3-1/2" drill pipe. Liner set from 2949' to 3222' (TD at 3223' - PBDT at 3220').

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant Accepted For Record DATE 3-17-90
Carrie Harmon
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3/17/90
 CONDITIONS OF APPROVAL, IF ANY:

Chief Clerk of
Mineral Resources
Farmington, New Mexico Area

*See Instructions on Reverse Side

12-8-89: Finished RD CVPD & BOPs. NU wellhead. Pumped out plug & gauged well
up tbg at 4474 MCF/D w/ very heavy mist. Shut well in. Rig released at 1400 hrs

12-8-89.

12-7-89: RD snubbers, RU wireline. Perforated 3219'-3187', 3180'-3126', 3120'-3062',
3058'-3050', 2958'-2950' w/ 4 spt, 0.78" low density charges. Total 162', 648
holes. Ran 101 jts (3182') 2-7/8", 6.4#, J-55, 10rd NUE. Tbg landed at 3195' KB.
SN at 3162' KB.