Form 3160-5 *(December 1989)

UNITED STAT S DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

form/approved
Budget Bureau No. 1004-0135
F

Expires: September 30, 1990

Lease Designation and Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELL	S

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SF-079010
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.: SUBMIT IN TRIPLICATE Northeast Blanco Unit 1. Type of Well: oil well other 8. Well Name and No.: gas well X 2. Name of Operator: **Devon Energy Corporation** N.E.B.U. #456 3. Address of Operator: 3300 N. Butler Avenue, Suite 211, 9. API Well No.: 4. Location of Well: (Footage, Sec., T., R., M., or Survey Description) 30-045-27476 10. Field & Pool/Exploratory Area: **Basin Fruitland Coal** 1340' FNL, 1105' FEL, Section 26, T311 11. County or Parish, State: San Juan, New Mexico

12.	CHECK APPROPRIATE BOX(s) TO	INDICATE MATURE OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION	
.:1/	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
/ \ \ <u>x</u>	Subsequent Report	Plugging Back	Non-Routine Fracturing	
, 3		Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
		X Other: Deepen to the base of Fruitland Coal & Re-cav (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/10/00 the #456 was deepened from 3125' to the base of the Fruitland Coal Formation at 3260'. Revised TD is 3262' KB. See attached original and supplemental mud logs. Based on drill rates, re-cav process and mud log information, the deepening encountered an estimated 25' to 35' of additional coal above the PC tongue. No oil show was seen in any of the sands. The base of the Fruitland Coal contained coaly laminations. The final pitot tube gas rate was 3042 mcf/d. In summary, the well averaged 750 mcf/d at 10 psig well head pressure (Compressor assisted) prior to workover. After re-cav the well was selling 1400 mcf/d at 85 psig well head pressure (No compressor). The top of the 5 1/2" liner hanger is at 2844' and the casing shoe at 3261'. The 2 3/8" tubing was landed at 3213'. Rig moved off location on 5/1/00.

()	rtify that the foregoing is true and correct. Jan	nes K Abbey	Title: Production Engineer		Date: 5-5-00
$\bigcup_{Ap_{1}}$	proved bynditions of approval, if any:	Title		Date	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Approved by

Conditions of approval, if any:

*(December 1989)	DED A DOLGENIE OF THE A LINE OF THE		Budget Bureau No. 1004-0135 Expires: September 30, 1990
			5. Lease Designation and Serial No.
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		C. C. L	7. If Unit or CA, Agmt. Design.:
	SUBMIT IN TRIPLICA	TE	Northeast Blanco Unit
1. Type of Well:	oil well gas well X	other	8. Well Name and No.:
2. Name of Operator:	Devon Energy Corporation	1	N.E.B.U. #456
3. Address of Operator	r: 3300 N. Butler Avenue, Sui	ite 211, Farmang ton 2 NW 87491	9. API Well No.:
4. Location of Well: (1	Footage, Sec., T., R., M., or Survey Descript		30-045-27476
		MAY 2000	10. Field & Pool/Exploratory Area:
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	1340' FNL, 1105' FEL, Section 26, T31	N, RW OLOGO	11. County or Parish, State:
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12.	CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT, OF	R OTHER DATA
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	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
x	Subsequent Report	Plugging Back	Non-Routine Fracturing
	sacsaquem respon	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
			the base of Fruitland Coal & Re-cav s of multiple completion on Well
			npletion Report and Log form.)
	ed work. If well is directionally drilled, give	Clearly state all pertinent details, and give pertinent subsurface locations and measured and true versions.	
attached original ar an estimated 25' to	nd supplemental mud logs. Based on 35' of additional coal above the PC	tongue. No oil show was seen in any o	information, the deepening encountered
			1400 mcf/d at 85 psig well head pressure
			The 2 3/8" tubing was landed at 3213'.
Rig moved off loca	tion on 5/1/00.		
14. I hereby certify tha	t the foregoing is true and correct.		
Signed:	James K	Abbey Title: Production Engineer	Date: 5-5-00
(This space	e for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·	

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Date