

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-145-27479

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5384-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

FC STATE COM

E/370

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

8. Well No.

#1

3. Address of Operator

P.O. BOX 2009, AMARILLO, TEXAS 79189

9. Pool name or Wildcat Undesignated
Basin Fruitland Coal

4. Well Location

Unit Letter G : 1580' Feet From The North Line and 1725' Feet From The East Line

Section 32 Township 31N Range 8W NMPM San Juan County

10. Proposed Depth
3150'

11. Formation
Fruitland Coal

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
6317' GR

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Not Yet Determined

16. Approx. Date Work will start
11/6/89

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	200'	150 sx 'B'/2% CC	surface
8 3/4"	7"	20#	2825'	400 Poz/100 'B'	surface
6"	5"	15#	2800'-3150'	none	NA
2 3/8"		4.7#	3100'		

Propose to spud well with 12 1/4" hole and drill to 200' and set 9 5/8" surface casing. Will cement with 150 sx of Class "B" and raise cement to surface. Will nipple up 3000 psi BOP assembly and drill 8 3/4" hole to 2825' with fresh water mud system. Will set 7" casing at 2825' and cement with 400 sx Pozmix followed by 100 sx Class "B" cement. Will nipple up 3000 psi BOP/diverter assembly and drill 6" hole to 3150' with air and water. Will hang off 5" liner at 2800'-3150'.

APPROVAL EXPIRES 4-3-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

Xc: NMOCD-Aztec (0+5), Well File, Reg, Land Expl, Drilling

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Mark TITLE Regulatory Agent DATE 9/29/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ernie B. Bush

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

OCT 03 1989

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

RECEIVED

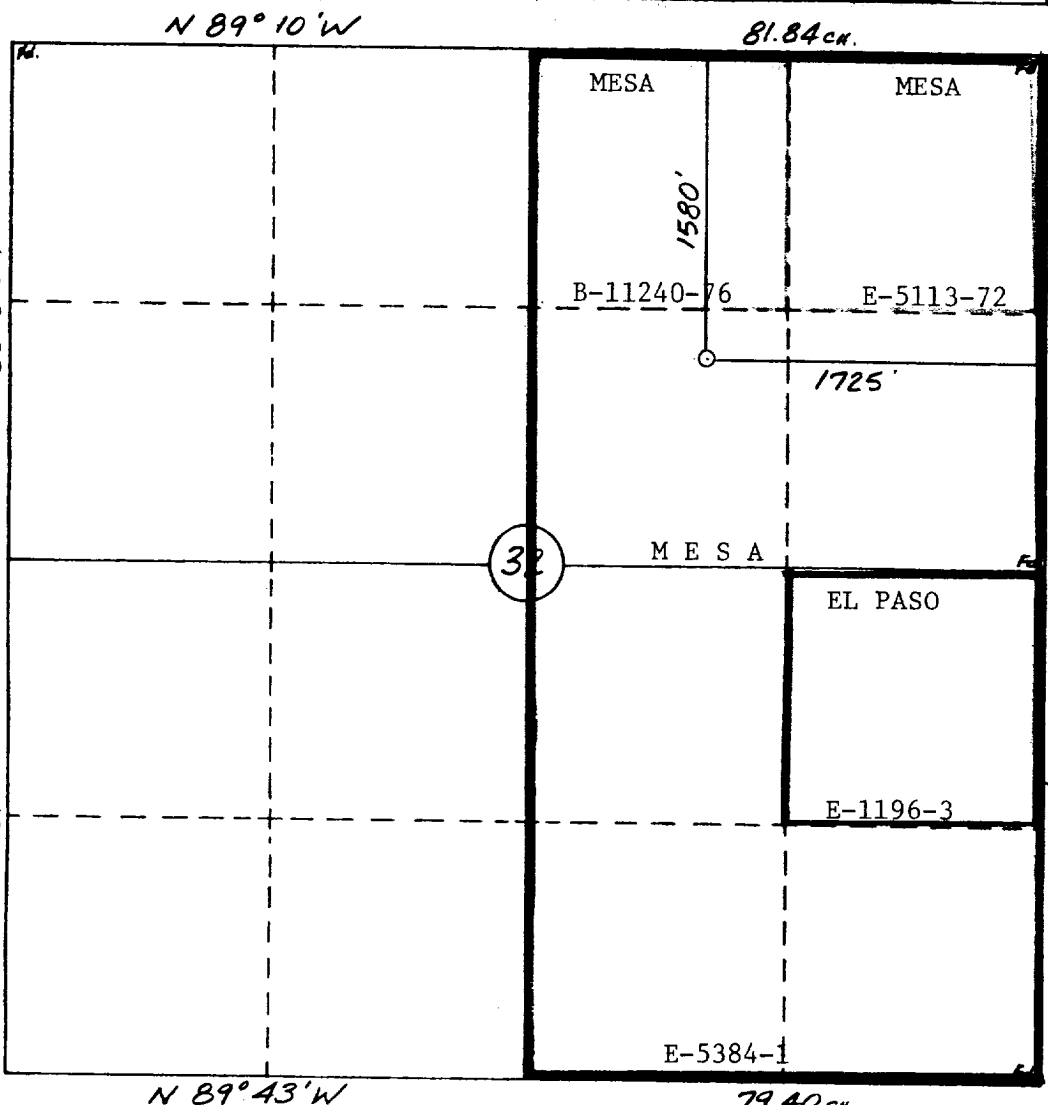
OCT 02 1989

OIL CON. DIV.

Operator MESA OPERATING LIMITED PARTNERSHIP			Lease FC STATE COM		
Unit Letter G	Section 32	Township 31 N	Range 8 W	County San Juan	
Actual Footage Location of Well: 1580 feet from the North line and 1725 feet from the East line					
Ground level Elev. 6317	Producing Formation Fruitland Coal		Pool Undesignated Basin Fruitland Coal		Dedicated Acreage: E/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
R. E. Mathis

Printed Name
R. E. Mathis

Position
Regulatory Agent

Company
MESA OPERATING LTD PARTNERSHIP

Date
9/29/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

8-31-89

Date Surveyed
William E. Mahnke II

Signature of Surveyor
William E. Mahnke II

Professional Land Surveyor
NEW MEXICO
#8466
WILLIAM E. MAHNKE II
PROFESSIONAL LAND SURVEYOR