

SF-078511

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐
Other _____					
2. NAME OF OPERATOR					
Union Texas Petroleum Corp.					
3. ADDRESS OF OPERATOR					
P.O. Box 2120 Houston, Texas 77252-2120					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1690 FNL & 1520 FWL					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
N/A		6-30-89			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
9-13-89		9-25-89		1-6-90	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
5950 MD & TVD		5903 MD & TVD		6404 GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)				23. INTERVALS DRILLED BY	
5490 - 5876; 4838 - 5292				X	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED	
CNL - DIL				NO	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	422	12 1/4	235 SM	None
7	23	3653	8 3/4	420 SX	
4 1/2	11.6	5944	6 1/4	330 SX	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
2 3/8					5683
31. PERFORATION RECORD (Interval, size and number)					
5490-5876 1 JSPF-0.32" 31 holes					
4838-5292 1 JSPF-0.32" 31 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5490-5876			204,000 gal acid 1% KCL		
4838-5292			Acid 2500 gal 15% HCL		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
1-15-90		Flowing			Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-15-90				0	1593
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	509				Trace
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					
Sold (wo Pipeline hookup)					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE			
Lynn White		Reg. Permit Coord.			
		DATE 1/22/90			

*(See Instructions and Special Instructions Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

unstem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Ojo Alamo Kirtland Fruitland Pictured Cliff Cliffhouse Monefee Pt. Lookout TD	2063 2110 2934 3266 4838 5292 5490 5876	2110 2934 3266 3408 5292 5490 5876 5950	RECEIVED OCT 10 1960 OFFICE OF COM. DIV.		