

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1193-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

EPNG Com D

8. Well No.

300

9. Pool name or Wildcat

Basin Fruitland Coal

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter B : 1035 Feet From The North Line and 1700 Feet From The East Line

Section 36 Township 30N Range 8W NMPM San Juan County

10. Proposed Depth

2790'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5990' GL

14. Kind & Status Plug. Bond

statewide

15. Drilling Contractor

16. Approx. Date Work will start

upon approval

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	200'	125 cu.ft.	circ. surface
8 3/4"	7"	20.0#	2640'	750 cu.ft.	circ. surface
6 1/4"	5 1/2"	15.5#	2590-2790	do not cmt.	

APPROVAL EXPIRES 4-17-90
UNLESS DRILLING IS COMMENCED.
NEW NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

The Fruitland Coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The N/2 of Section 36 is dedicated to this well.

RECEIVED

OCT 13 1989

OIL CON. DIV.

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. D. Falconi

TITLE

Regulatory Affairs

DATE

10-12-89

TYPE OR PRINT NAME

J. D. FALCONI

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ernest B. Bunch

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

10-12-89

CONDITIONS OF APPROVAL, IF ANY:

Hold C-100 For CA

7271007 (3)
MIC 10010
5 100

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 00, Artesia, NM 88210

DISTRICT III

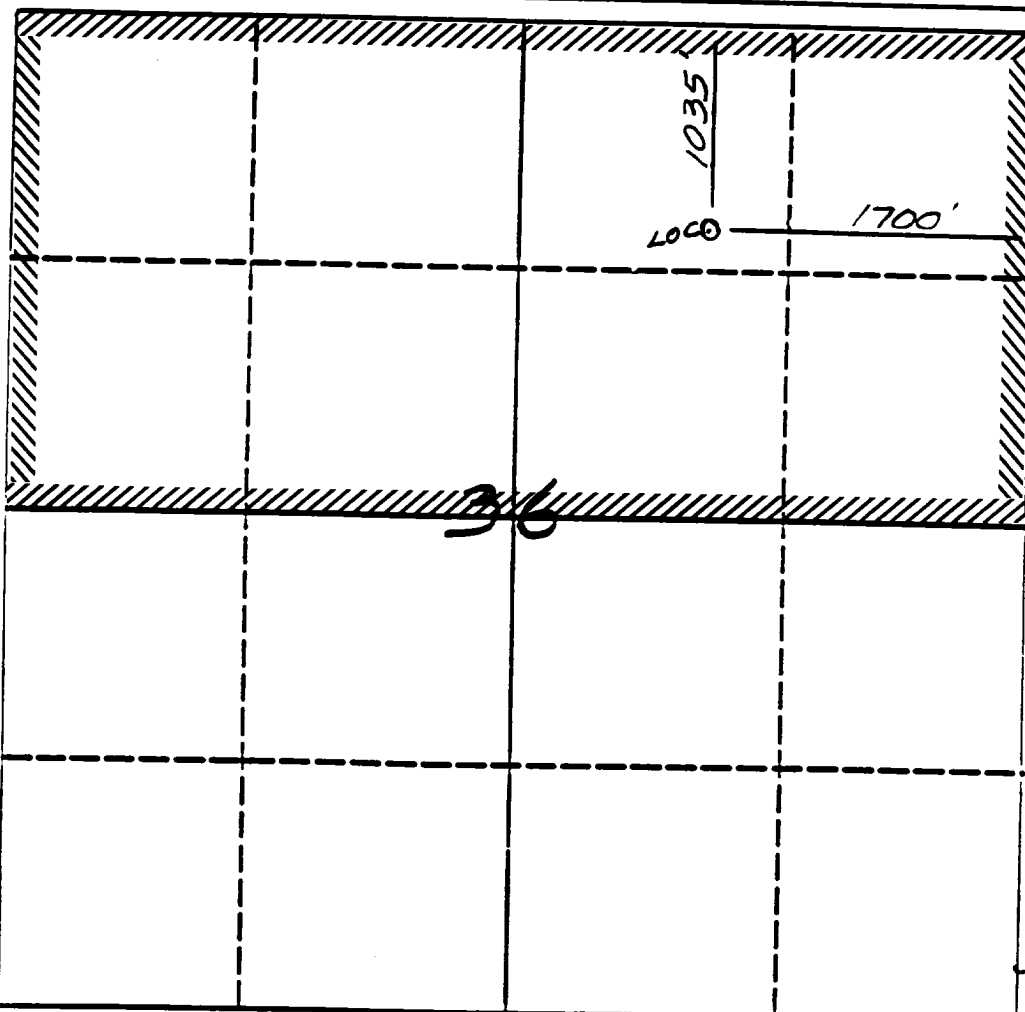
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease EPNG Com D		Well No. 300
Unit Letter B	Section 36	Township 30 North	Range 8 West	County San Juan	
Actual Footage Location of Well: 1035 feet from the North line and 1700 feet from the East line					
Ground level elev. 5990'		Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation communitization agreement will be this form if necessary.
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of obtained.)
No allowance will be assigned to the well until all interests have been consolidated (by communitization, consolidation, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
J.D. Falconi
Printed Name
J.D. Falconi
Position
Regional Drilling Engineer
Company
Meridian Oil Inc.
Date
10/12/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true, correct to the best of my knowledge and belief. 10-9-89

Date Surveyed
Neal C. Edwards
Signature of Surveyor
857

REGISTERED LAND SURVEYOR
6857