State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
1. Type of Well GAS	API # (assigned by OCD) 30-045-27499 5. Lease Number 6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	E-1193-3 7. Lease Name/Unit Name EPNG Com D
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 300
4. Location of Well, Footage, Sec., T, R, M 800'FNL, 950'FEL, Sec. 36, T-30-N, R-8-W, NMPM, San	10. Elevation: Juan County
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Type of A X Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
Other - 13. Describe Proposed or Completed Operations	
It is intended to plug and abandon the subject procedure and wellbore diagram.	well according to the attached
	DEGEIVED FEB - 3 1993
	OIL COM. DIV. Dist. 3
SIGNATURE Vany (MEL6) to the superior	ry AdministratorFebruary 2, 1998
Approved by Johnson Robinson Title DEPUTY OIL	& GAS INSPECTOR, DIST. #3 Date FEB - 3 1998
* Prior to 12-30-96 -	NOTIFY ATTEC COD

EPNG Com D #300

DP #4521A
Basin Fruitland Coal
800' FNL & 950' FEL NE Sec. 36, T30N, R8W
San Juan County, New Mexico

Note: All cemen: volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington safety rules and regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU
 relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and
 stripping head; test BOP.
- POH and tally 2-3/8" tubing (84 joints, 2729'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 4-1/2" gauge ring to 2650'.
- 4. Plug #1 (Fruitland Coal perforations and top and liner top, 2650'- 2370'): PU 4-1/2" wireline set bridge CIBP and RIH; set at 2650'. RIH with open ended tubing to 2650' and tag CIBP. Load casing with water and pressure test. Mix 45 sxs Class B cement and spot a balanced plug inside casing above the CIBP to 2370'. If casing does not test, spot or tag subsequent plugs as appropriate. POH to 1734'.
- Plug #2 (Kirtland and Ojo Alamo tops, 1734' 1554'): Mix 45 sxs Class B cement and spot balanced plug inside casing over Ojo Alamo top. POH to 277'.
- Plug #3 (9-5/8"casing shoe at 227"): Establish circulation out casing valve. Mix and pump approximately 54 sxs Class B cement inside casing from 277' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
- ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:	M.E. Autus Operations Engineer
Approval:	Drilling Superintendent

EPNG Com D #300

Current DP #4521A Basin Fruitland Coal

NE Section 36, T-30-N, R-8-W, San Juan County, NM

Today's Date: 1/22/98 Spud: 2/16/90 Completed: 4/3/90 Elevation: 5990' (GL) Logs: DIL-SFL, LDT, CNL, ML, NGT, GR -CBL, CDL

Workovers: None

Nacimiento @ Surface

Ojo Alamo @ 1604

Kirtland @ 1684'

Fruitland Coal @ 2420'

6-1/4" Hole

TD 2834'

Long: /Lat: Circulated 2 bbls cement to surface 9-5/8" 40#, N-80 Csg set @ 227' Cmt w/184 cf (Circulated to Surface) 12-1/4" Hole 2-3/8" Tubing set at 2729' (84 joints, EUE, F nipple at 2698') Liner Top @ 2486' TOC @ Liner Top 7" 23#, K-55 Casing set at 2659' 8-3/4" Hole Cemented with 798 cf (circulated) Fruitland Coal Perforations: 2692' - 2760' 4-1/2" 10.5# , K-55 Csg set at 2785' Cemented with 67 cf (reversed out 6 bbls cmt above liner)