

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.  
P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' FNL & 1875' FEL Sec. 20-30N-10W

RECEIVED  
NOV 21 1990

OR CON. DIV.  
DIST. 6

5. Lease Designation and Serial No.  
NM 03567

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FC FEDERAL COM # 9

9. API Well No.

30-045-27501

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other SPUD/SURF CSG/TD/PROD CSG

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well spud @ 1115 hrs on 10/15/90 by Four Corners Rig # 6. Drilled to 277', RU and ran 8 5/8" 24# J-55 ST&C casing, set @ 268'. Cemented with 175 sx Class "B". Circulated good cement to surface, Pressure tested casing to 1500 psi, OK. Drilled to TD of 3070' at 2145 hrs on 10/17/90. RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 3070'. Cemented with 475 sx 65% Class "B"/35% Poz/6% gel; tailed in with 225 sx Class "B"; circulated good cement to surface. WOCU. Will pressure test casing when RU to complete.

cc: BLM-F (0+5), WF, Reg, Land, Expl., Drlg.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

NOV 21 1990

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side