

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gartner A

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, - T30N-R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINOHEAD

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

Coal Seam

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESER. ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1790' FNL 840' FEL

SE/NE

SEP 11 1990

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30 045 27506

9-22-89

15. DATE STUDDED

12/8/89

16. DATE T.D. REACHED

12/12/89

17. DATE COMPL. (Ready to prod.)

2-2-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6319' GR

20. TOTAL DEPTH, MD & TVD

3240'

21. PLUG, BACK T.D., MD & TVD

3230'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2888'-3012' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	275'	12 1/4"	250 sx Class B	0
5 1/2"	17#	3240'	7 7/8"	150 sx Cl B lead, 100	0
				100 sx Cl B, 450 sx c	B, 60 sx cl
				B tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2850'	

31. PERFORATION RECORD (Interval, size and number)

2888'-2891' 4 JSPF, .48" diam 12 shots
2910'-2924' 4 JSPF, .48" diam 56 shots
2940'-2948' 4 JSPF, .48" diam 32 shots
2951'-2956' 4 JSPF, .48" diam 20 shots
2977'-2988' 4 JSPE, .48" diam 44 shots
3003'-3012' 4 JSPF, .48" diam 36 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2888'-3012'	Frac down csg w/ 28563 gal X-link gel pad, 26200# 40/70 sn, 81471# 12/20 sn, AIR 55 BPM, AIP 1100psi.

DATE FIRST PRODUCTION

1/25/90

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

SI WO/Pipeline

DATE OF TEST

1/31/90

HOURS TESTED

24

CHOKE SIZE

.875

PROD'N. FOR
TEST PERIOD

0

OIL--BBL.

0

GAS--MCF.

230

WATER--BBL.

13

GAS-OIL RATIO

FLOW, TUBING PRESS.

167

CASING PRESSURE

231

CALCULATED
24-HOUR RATE

0

OIL--BBL.

0

GAS--MCF.

230

WATER--BBL.

13

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD
TEST WITNESSED BY

SEP 04 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton/CUB

TITLE Sr. Staff Admin Supv.

BY

DATE

8/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FR C	2812'					
PC	3053'					