Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

NM 03356

Do not use this form for proposals to drill, deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

			4-4		7. If Unit or CA, Agmt. Design.:
	SUBMIT IN TRIPLI	CATE	26 19 11 18 P	78. 2008	Northeast Blanco Unit
1. Type of Well:	oil well gas well	X So	ther	1.5	8. Well Name and No.:
2. Name of Operator:	Devon Energy Corpora	tion	MAY 2001	_ `o'_	N.E.B.U. #452
3. Address of Operator:	3300 N. Butler Avenue,	Suite 211, Farming	ton, NM 8740	1,	9. API Well No.:
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)					30-045-27507
		V.0	· · · · · · · · · · · · · · · · · · ·		10. Field & Pool/Exploratory Area:
		100	≯a		Basin Fruitland Coal
1	785' FNL, 1770' FEL, Section	n 15, T31N, R7V	Medicine		11. County or Parish, State:
					San Juan, New Mexico
12. C	CHECK APPROPRIATE BOX(s) TO	INDICATE NATU	RE OF NOTICE	E, REPORT, (OR OTHER DATA

CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA				
TYPE OF SUBMISSION	TYPE OF AC	TYPE OF ACTION				
X Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Noti	Altering Casing	Conversion to Injection				
	X Other: CBM Re-Ca	avitation				
		of multiple completion on Well pletion Report and Log form.)				

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to clean out and remove 5 1/2" liner. Pressure test 7" casing to 500 psi. Under-ream open hole. Re-cavitate open hole and remove near well bore coal material. Re-install 5 1/2" liner. Use a daylight workover rig (open hole) package (rig time estimate: 22 days) and surge well during the night.

14. I hereby certify that the foregoing is true	and correct.		
Signed: Janes Serest	Darren Segrest	Title: COMPANY REPRESENTATIVE	Date: 15 1144 2001
(This space for Federal or State of Approved by Conditions of approval, if any:	,	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.